

10-8-22W

State Geological Survey

WICHITA COUNTY COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Zenith Drilling, Inc.API NO. 15-065-21,517ADDRESS 505 Fourth Financial CenterCOUNTY GrahamWichita, KS 67202FIELD Wildcat**CONTACT PERSON Sherrill ComptonLEASE BOYD'B'PHONE 265-6697

PURCHASER _____

WELL NO. 1

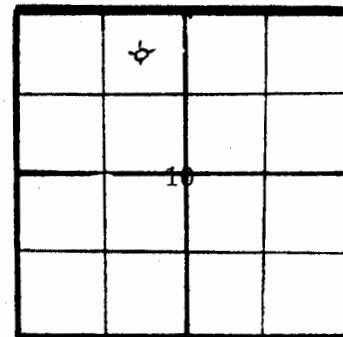
ADDRESS _____

WELL LOCATION NE NW660 Ft. from North Line and660 Ft. from East Line ofthe NW/4 SEC. 10 TWP. 8 RGE. 22W

DRILLING

CONTRACTOR Abercrombie Drilling, Inc.ADDRESS 801 Union CenterWichita, KS 67202

PLUGGING

CONTRACTOR Abercrombie Drilling, Inc.ADDRESS 801 Union Center, Wichita, KS 67202TOTAL DEPTH 3545' PBD _____SPUD DATE 11/16/81 DATE COMPLETED 11/23/81ELEV: GR 2071' DR 2073.5' KB 2076'WELL
PLAT(Quarter)
or (Full)
Section -
Please
indicate.KCC
KGS ☒

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	248.29'	Common	180	3% cc, 3% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

W-22-8-01

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10-8-22W

Name of lowest fresh water producing stratum UNKNOWN Depth _____
 Estimated height of cement behind pipe Cement did circulate to surface.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	251		
Shale & Sand	251	1690		
Anhydrite	1690	1720		
Shale & Sand	1720	2255		
Shale	2255	2950		
Lime & Shale	2950	3350		
Shale & Lime	3350	3383		
Lime	3383	3545		
Rotary Total Depth		3545		
LOG TOPS:				
Anhydrite	1691 (+ 385)			
Topeka	3063 (- 987)			
Heebner	3270 (-1194)			
Lansing	3311 (-1235)			
Base K. C.	3515 (-1439)			
RTD	3545			
DST #1: 3330-50. 30-30-60-60. Rec. 1400' salt water BHP= 1092-1113				
DST #2: 3352-75. 30-30-60-60. Rec. 1290' salt water BHP= 1103-1145				
DST #3: 3373-83. 30-30-60-60. Rec. 435' salt water BHP= 1179-1190				
DST #4: 3420-85. 30-30-30-30. Rec. 5' mud. BHP= 65-76				
DST #5: 3479-3545. 30-30. Rec. 3' mud BHP= 119				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Sherrill Compton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR Zenith Drilling Corporation
 OPERATOR OF THE Boyd LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR. THAT WELL NO. 1 ON SAID LEASE HAS