

State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

S. 15 T. 8 R. 22 W

API No. 15 — 065 — 20,854
County Number

Loc. SW NE SE

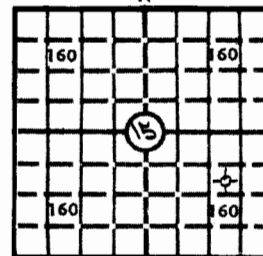
Operator
The Maurice L. Brown Company & I. Wayne Woolsey

County Graham

Address
1500 Vickers-KSB&T Building, Wichita, KS 67202

640 Acres
N

Well No. 1 Lease Name Radcliffe "A"



Footage Location
1650 feet from (N) (S) line 950 feet from (E) (W) line

Principal Contractor Abercrombie Drlg. Co Geologist Ralph White

Spud Date 8-26-76 Total Depth 3580 P.B.T.D.

Elev.: Gr. 2096

Date Completed 9-4-76 Oil Purchaser

DF KB 2104

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	253	Common	190	3% C Cl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator The Maurice L. Brown Company & I. Wayne Woolsey

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Radcliffe "A" Dry Hole

S 15 T 8 R 22 E W Graham County

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p style="text-align: center;"><i>Charles J. Infield</i> Signature</p> <p style="text-align: center;">Geologist Title</p> <p style="text-align: center;">November 23, 1976 Date</p>
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The Maurice L. Brown Company &
I. Wayne Woolsey

#1 Radcliffe "A"

15-8S-22W
SW NE SE

Contr. Abercrombie Drlg. Co.

Graham County

Elev. 2104 KB

Comm. 8-26-76

Comp. 9-4-76

IP Dry Hole

Casing: 8 5/8" 253/190 sx

<u>Log Tops</u>	<u>Depth</u>	<u>Datum</u>
Stone Corral	1704	+ 400
Topeka	3103	- 999
Heebner	3317	- 1213
Toronto	3341	- 1237
Lansing	3352	- 1248
Base Kansas City	3561	- 1457
Total Depth	3580	- 1476

DST #1 3391-3418'
45-45" 45-45"
Rec 200' MW
IFP 9-56#
ISIP 1258#
FFP 56-121#
FSIP 1231#

DST #4 3508-3527'
45-45" 45-45"
Rec 11' RM
IFP 19-19#
ISIP 28#
FFP 19-19#
FSIP 19#

DST #2 3424-3443'
45-45" 45-45"
Rec 700' Formation water
IFP 37-204#
ISIP 1249#
FFP 204-362#
FSIP 1240#

DST #3 3466-3512'
45-45" 45-45"
Rec 30' RM w/scum of oil
IFP 28-37#
ISIP 325#
FFP 37-46#
FSIP 102