

KANSAS DRILLERS LOG

API No. 15 — 0105 — 21306
 County Number

S. 18 T. 8S. R. 22 E. *Quincy*
 State Geological Survey
 WICHITA, KANSAS
 County Graham

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

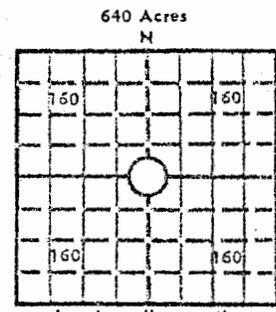
Well No. 1 Lease Name GANSEL

Footage Location
2310 feet from (N) (S) line 990 feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jerry Langrehr

Spud Date 09-25-80 Total Depth 3650' P.B.T.D.

Date Completed Oil Purchaser



Locate well correctly
 Elev.: Gr. 2127'
 DF 2129 1/2' KB 2132'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	241'	Common	190	3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth.	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

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Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name GANSEL	Dry Hole
S 18 T 8S R 22 EX W		

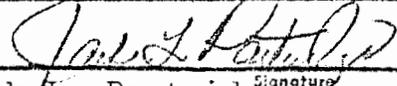
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Shale	0	100	<u>SAMPLE TOPS:</u>	
Sand & Shale	100	243		
Shale	243	580	Anhydrite	1775'
Shale & Sand	580	1775	B/Anhydrite	1806'
Anhydrite	1775	1806	Heebner	3362'
Shale	1806	2550	Toronto	3386'
Shale & Lime	2550	3092	B/KC	3623'
Lime & Shale	3092	3492	RTD	3650'
Lime	3492	3650		
Rotary Total Depth		3650		
			<u>ELECTRIC LOG TOPS:</u>	
			Heebner	3365' (-12)
			Toronto	3387' (-12)
			Lansing	3406' (-12)
			B/KC	3618' (-14)
			ELTD	3652'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Jack L. Partridge Assistant Secretary, Treasurer Title 10-08-80 Date
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