SIDE ONE

19-8-22W Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6139
Name Jay C. Boyer
Address P. O. Box 511
City/State/Zip Hays, Kansas 67601

Purchaser

Operator Contact Person Jay C. Boyer
Phone 913-625-6967

Contractor: License # 4083
Name Western Kansas Drilling, Inc.

Wellsite Geologist Lawrence F. Gray
Phone 316-838-7295

Designate Type of Completion
__ New Well __ Re-Entry __ Workover
__ Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
X Dry __ Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary __ Air Rotary __ Cable

5-2-87 Spud Date | 5-6-87 Date Reached TD | 5-7-87 Completion Date

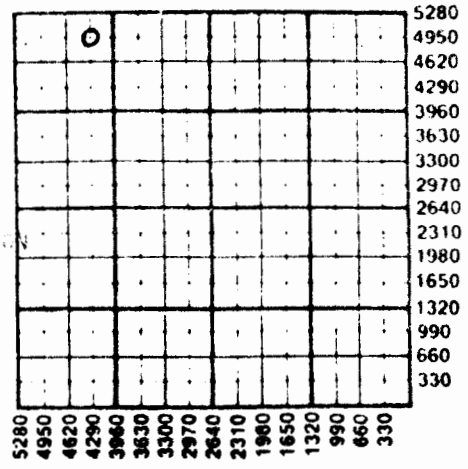
3625 Total Depth | PBTD

Amount of Surface Pipe Set and Cemented at 216 feet
Multiple Stage Cementing Collar Used? __ Yes __ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 216 feet depth to surf w/ 135 SX cmt
Cement Company Name BJ Titan Service Co.
Invoice # SM153

API NO. 15- 065-22,369
County Graham
NE NW NW Sec 19 Twp 8S Rge 22 __ East X West
4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Quint "C" Well # 4
Field Name Hill City East
Producing Formation
Elevation: Ground 2126 KB 2131

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 26 1987
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

__ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

55149

SIDE TWO

W 65 .2

Operator Name ....Jay C. Boyer..... Lease Name.....Quint "C".....Well #...4....

Sec....19..... Twp...8S..... Rge...22..... ☐ East ☒ West County.....Graham.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

3548 - 3625
IHM - 1974 PSI - 30 mins
FIFP 74 PSI - 30 mins
FFFP 74 PSI -
ISIP 243 PSI -
FHM 1942 PSI
Temp. - 105
30' Mud

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1757	
Topeka	3132	
Heebner SH	3355	
Toronto Ls	3378	
Lansing-KC	3397	
Base KC	3605	

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12¼	8.5/8	20#	216	60/40 poz	135	3%cc-2%gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No