

26-8-224W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5063
Name Energy Exploration, Inc.
Address 1002 S. Broadway
City/State/Zip Wichita, KS 67211

Purchaser N/A

Operator Contact Person Brad Lehl
Phone (316) 267-7336

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Ralph White
Phone (316) 263-3081

Designate Type of Completion

XX New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
XX Dry Other (Core, Water Supply etc)

If ONWO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

XX Mud Rotary Air Rotary Cable
10-24-85 10-31-85 11-1-85
Spud Date Date Reached TD Completion Date

3870' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 383 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated N/A
from feet depth to w/SX cmt
Cement Company Name B.J. Titan Serv. Co.
Invoice # 282530

API NO. 15-065-22,251

County Graham

SE SW SW Sec 26 Twp 8S Rge 22 East XX West

330
4290
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

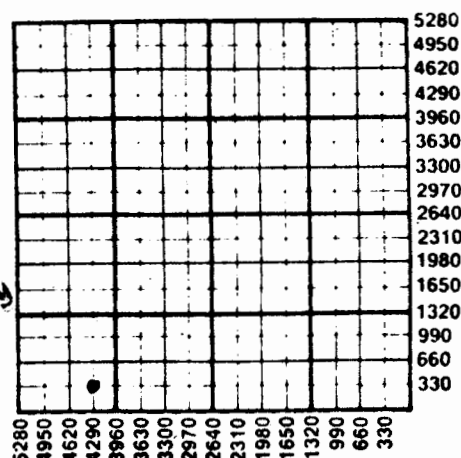
Lease Name Kirkpatrick Well # 1

Field Name N/A

Producing Formation N/A

Elevation: Ground 2194' KB 2199'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
SW/4 of Sec 3 Twp 9S Rge 22 East X West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

022-8-22

SIDE TWO

-55186

Operator Name Energy Exploration, Inc. Lease Name..... Kirkpatrick Well #.....J....

Sec.....26..... Twp.....8S... Rge.....22 ☐ East ☒ West County.....Graham.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☒ Sample (See Attachment d)

DST #1 (Lns A) 3427-50, 30-60-60-60, Rec. 370'
 MW (f spk o) 48,000 cl., IHP 1733, IFP 45-56,
 ISIP 1177, FFP 90-170, FSIP 1122, FHP 1722, Temp
 112'.

DST #2 (Lns B) 3454-80, 30-60-60-60, Rec. 20'
 Oil; 110' MW, IHP 1820, IFP 45-56, ISIP 1155,
 FFP 68-90, FSIP 1133, FHP 1787, Temp. 116'.

DST #3 (Lns E) 3497-3510, 30-30-30-30, Rec. 1'
 Mud, IHP 1744, IFP 11-22, ISIP 823, FFP 22-22,
 FSIP 957, FHP 1722, Temp. 116'.

DST #4 (Lns F) 3503-17, 30-60-60-60, Rec. 3'
 FO, 150' MW, IHP 1820, IFP 45-56, ISIP 1067,
 FFP 79-90, FSIP 1046, FHP 1809, Temp. 116'.

DST #5 (Marm) 3642-90, 30-30-30-30, Rec. 25' M,
 IHP 1961, IFP 34-34, ISIP 834, FHP 1906, FFP 34-
 34, FSIP 689, Temp. 117'.

Name	Top	Bottom
Shale & lime	0	383'
Shale & sand	383'	1299'
Shale & lime	1299'	1793'
Anyhydrite	1793'	1809'
Shale	1809'	2575'
Shale & lime	2575'	2885'
Lime, shale & clay	2885'	3160'
Lime & shale	3160'	3365'
Shale & lime	3365'	3450'
Lime & shale	3450'	3480'
Shale & lime	3480'	3615'
Lime & shale	3615'	3870'
Rotary total depth	3870'	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	20#	383'	Common	225	3%cc. 2%gel
					60/40noz	200	6%gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD

Size Set At Packer at

Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Energy Exploration, Inc.
Kirkpatrick #1

26-8-22W

26-8-22W^{B1}

Formation	Sample	Log
Anhydrite	1770 +429	1772 +427
Heebner	3396 -1197	3398 -1199
Toronto	3422 -1223	3423 -1224
Lansing	3436 -1237	3437 -1238
BKC	3644 -1445	3648 -1449
Marmaton	3678 -1479	3682 -1483
Arbuckle	3820 -1621	3822 -1623
RTD	3870	3871

NOV 19 1985
State Geological Survey
MICHIGAN BRANCH