

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6718
name Fell Oil and Gas
address P.O. Box 9487
City/State/Zip Tulsa, OK 74157
Operator Contact Person Bruce L. Taton
Phone 918-446-6114

Contractor: license # 5107
name H-30, Inc.

Wellsite Geologist Wayne Lebsack
Phone 316-938-2396

Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Jones Shelburne
Well Name Mikelson #2
Comp. Date 1/27/53 Old Total Depth 3777'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/84 9/11/84 9/12/84
Spud Date Date Reached TD Completion Date
3865' 3730'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1795 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 065-22-063

27-8-22 W

County Graham

SE SE NW Sec 27 Twp 8S Rge 22 X West
(location)

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

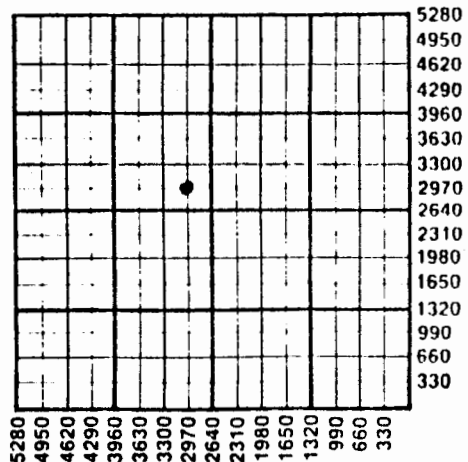
Well Name Fink "OWWO" Well# 5

Field Name Mikelson

Producing Formation Lansing-Kansas City

Elevation: Ground 2159' KB 2164'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater 1980 Ft North From Southeast Corner at (Well) 1650 Ft West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner at (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # Application Made on this well

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

All wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

WELL LOG

Pi

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Welex Radioactivity Log
 Welex Micro-Seismogram Log-Cased Hole

Name Top Bottom

Washed down to 3777'
 Lime 3777' 3865'
 Rotary total depth 3865'

TUBING RECORD size 2 7/8 set at 3391' packer at 3363'

Liner Run Yes No

Date of First Production N/A Producing method flowing pumping gas lift Other (explain) Injection well

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
N/A					

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL
N/A

Dually Completed.
 Commingled

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE PRODUCTION	Already set 7-7/8"	5-1/4"	14#	3854'	60/40 poz	200	18% salt, 3/4% CFR
					Hall, lite	350	

PERFORATION RECORD

shots per foot	specify footage of each interval perforated
1	3414
	3447
	3466
	3480
	3500

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth
 3000 gallons 15% NE Acid 3414-3500