

Jan



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

32-8-22W

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE _____

OPERATOR John O. Farmer, Inc. API NO. 15-065-21,671

ADDRESS P.O. Box 352 COUNTY Graham

Russell, KS 67665 FIELD Wildcat

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Lansing/KC "K" zone
PHONE (913) 483-3144

PURCHASER Mobil Oil Corporation LEASE Hull

ADDRESS P.O. Box 900 WELL NO. #1

Dallas, TX 75221 WELL LOCATION SW NE SE

DRILLING John O. Farmer, Inc. 990 Ft. from the north Line and

CONTRACTOR P.O. Box 352 990 Ft. from the east Line of

ADDRESS Russell, KS 67665 the SE/4(Qtr.) SEC32 TWP 8S RGE 22W.

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____

TOTAL DEPTH 3855' PBTD _____

SPUD DATE 7-20-82 DATE COMPLETED 7-31-82

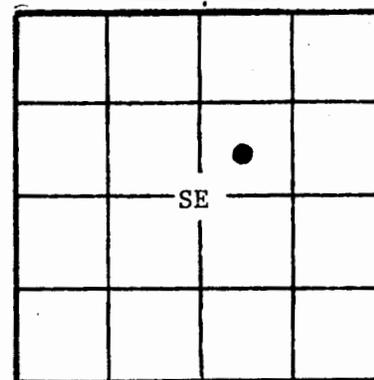
ELEV: GR 2237' DF 2240' KB 2242'

DRILLED WITH ~~ROCK~~ (ROTARY) ~~ROCK~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 228' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD



Amount and kind of material used		Depth interval treated
2000 gal. 15% NE		3681-86
Date of first production September 1, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS OH 20 bbls.	Gas --- MCF	Water 2 % bbls.
Disposition of gas (vented, used on lease or sold) ---		Perforations 3681

State Geological Survey
WICHITA BRANCH

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE Hull

SEC. 32 TWP. 8S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Shale & Sand			0	1355		Log Tops
Sand			1355	1570		
Red Bed			1570	1822	Anhydrite	1824 (+418)
Anhydrite			1822	1857	Heebner	3456 (-1214)
Shells & Shale			1857	1955	Toronto	3478 (-1236)
Shale & Shells			1955	2260	Lansing	3490 (-1248)
Shale			2260	2450	B/KC	3708 (-1466)
Shale & Shells			2450	2635	Pawnee	3774 (-1532)
Shale & Lime			2635	3579	Conglomerate	3833 (-1591)
Lime			3579	3855	Arbuckle	3846 (-1604)
					T.D.	3854 (-1600)
DST #1 3555-79					DST #4 3790-3850	
Tool open 15-15 - weak blow, 5 min.					Tool open 45-45-45-10 - weak blow, 32 min.	
Rec: 2' mud					Rec: 10' oil cut mud	
FP: 68-68					FP: 59-59	
BHP: 68					BHP: 88	
DST #2 3640-80					DST #5 3850-55	
Tool open 30-30-10 - weak blow, 15 min.					Tool open 45-45-15-30 - very weak blow	
Rec: 10' mud					first open, no blow	
FP: 78-78					second open	
BHP: 78					Rec: 50' gas, 50' slightly oil cut mud	
DST #3 3675-3715					IFP: 68-68	
Tool open 45-45-45-45 - strong blow					FFP: 78-78	
Rec: 372' gas					BHP: 804-697	
216' free oil, 26 gr.						
492' slightly mud cut oil						
5' water						
IFP: 118-177						
FFP: 265-285						
BHP: 902-824						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	228'	Common	155	2% Gel, 3% C.C.
Production	7-7/8"	5-1/2"	14 & 15-1/2	3854'	50-50 Pozmix	150	2% Gel, 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD					
Size	Setting depth	Pecker set at			
2-7/8"	3747'	---			