Geological Survey
WICHITA BRANCH

15-065-21027

IMPORTANT
Kans. Geo. Survey request samples on this well.

KANSAS DRILLERS LOG

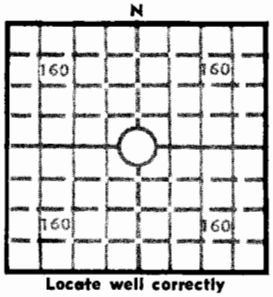
S. 32 T. 8 R. 22 E/W

API No. 15 — 065 (County) — 21,027 (Number)

Loc. NE NW NE

County Graham

640 Acres
N



Locate well correctly

Operator: Tomlinson Oil Co., Inc.

Address: 200 W. Douglas, Suite 1030, Wichita, Kansas

Well No.: #1-32 | Lease Name: B. M. Korb

Footage Location: feet from (N) (S) line — feet from (E) (W) line

Principal Contractor: Abercrombie Drlg. | Geologist: Greg Cheney

Spud Date: 2-18-79 | Total Depth: 3868 | P.B.T.D.:

Date Completed: 2-26-79 | Oil Purchaser: D&A

Elev.: Gr. 2224

DF ____ KB 2229

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8		225		175	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production: D&A | Producing method (flowing, pumping, gas lift, etc.):

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold):

Producing interval(s):

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Tomlinson Oil Co., Inc.	Dry Hole

Well No.	Lease Name
#1-32	Korb

S 32 T 8S R 22 E/W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 (3502-3528), Op 30 min Si 45 min, Op 60 min, Si 45 min, IFP 65-184, FFP 227-348, ISIP 1205, FSIP 1173, Rec. 882' total fluid, 252' gassy oil ¢ water cut mud (34% mud, 1% water, 18% oil, 47% gas, 47 degree gravity) 126' heavy oil cut muddy water (51% water, 45% oil, top stand; 64% water, 35% oil, bottom stand); 504' slightly oil cut water (95% water, 4% oil)			LOG TOPS	
			Heebner	3446
			Toronto	3468
			Lansing	3480
			BKC	3696
			Arbuckle	3841
			LTD	3865
			RTD	3868
DST #2 (3540-60) Op 30, SI 45, Op 60, Si 45, Rec. 250' muddy saltwater, 40,000 ppm Chlorides, IFP 32-54, ISIP 873, FFP 86-108, FSIP 776				
Dst #3 (3597-3648) Op 30, Si 30, Op 30, Si 30, Rec. 5' Mud, IFP 32-32, ISIP 32, FFP 32, FSIP 32				
Dst #4 (3664-3702), Op 30, Si 30, Op 30, Si 30, Rec. 10' Mud, IFP 32-32, ISIP 637, FFP 32-43, FSIP 433				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

J. Corry Tinsman
Signature

EXPLORATION MANAGER
Title

2-26-79
Date

5525H

Geological Survey
WICHITA BRANCH

CONTRACTOR'S WELL LOG

15-065-21027
32-8-22W
C NE-NW-NE

OPERATOR: Tomlinson Oil Company
CONTRACTOR: Abercrombie Drilling, Inc.
WELL NAME: B. M. Korb #1-32
LOCATION: C NE NW NE, Section 32-8S-22W
Graham County, Kansas

SPUD DATE: February 18, 1979
COMPLETION DATE: February 26, 1979

0	227	Sand and shale
227	520	Shale
520	1805	Sand and shale
1805	2190	Anhydrite and shale
2190	2665	Shale
2665	2865	Shale and lime
2865	3028	Shale
3028	3560	Lime and shale
3560	3648	Lime
3648	3680	Lime and shale
3680	3702	Lime
3702	3868	Lime and shale
	3868	Rotary Total Depth

Spud hole at 12:45 p.m., February 18, 1979. Drilled 227' of 12¼" hole. Ran 6 joints of 8-5/8" casing. Set at 225.51' K.B. with 175 sacks of common cement, 3% Ca.Cl., 2% gel. Cement did circulate. Plug was down at 5:30 p.m., February 18, 1979.

T.D. 3868'. Set 1st plug at 800 with 70 sacks, 2nd plug at 200' with 20 sacks, 3rd plug at 40' solid bridge with 10 sacks, rathole with 5 sacks. Cemented with 50/50 posmix, 6% gel. Plug was down at 1:30 p.m., February 26, 1979.

SAMPLE TOPS:

Anhydrite	1811'
B/Anhydrite	1847'