

COPY
 STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

KCC

APR 6

CONFIDENTIAL

Operator: License # 4767Name: Ritchie Exploration, Inc.Address 125 N. Market, Suite 1000City/State/Zip Wichita, KS 67202Purchaser: KochOperator Contact Person: A. Scott Ritchie IIIPhone (316) 267-4375

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

____ New Well ____ Re-Entry X Workover

X Oil ____ SWD ____ SOW ____ Temp. Abd.
 ____ Gas ____ ENHR ____ SIGW
 ____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Ritchie Exploration, Inc.Well Name: #1 BussComp. Date 5/89 Old Total Depth 3830'

____ Deepening X Re-perf. ____ Conv. to Inj/SWD
 ____ Plug Back ____ PBD
 ____ Commingled ____ Docket No. ____
 ____ Dual Completion ____ Docket No. ____
 ____ Other (SWD or Inj?) ____ Docket No. ____

1-28-921-31-92

Spud Date

Date Reached TD

Completion Date

API NO. 15- 065-22,516-County GrahamN/2 NW - NW. Sec. 35 Twp. 8S Rge. 22W4950

Feet from S/N (circle one) Line of Section

4620

Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Buss Well # 1

Field Name _____

Producing Formation LansingElevation: Ground 2196' KB 2201'Total Depth 3830' PBD 3780'Amount of Surface Pipe Set and Cemented at 220' Feet____ Stage Cementing Collar Used? X Yes ____ NoIf yes, show depth set 1750' FeetIf Alternate II completion, cement circulated from 1750'feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering Method used _____

Location of fluid disposal if hauled offsite: _____

RECEIVED INFORMATION

KANSAS CORPORATION COMMISSION

Lease Name _____ License No. _____

APR 6 1992 Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

CONSERVATION DIVISION

WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11f form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title PresidentDate 4-4-92Subscribed and sworn to before me this 4th day of April, 19 92.

Notary Public _____

Date Commission Expires 8-29-95

LISA THIMMESCH
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 8-29-95

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
 C ☐ Wireline Log Received
 C ☐ Geologist Report Received

Distribution

KCC ☐ SWD/Rep ☐ NGPA
KGS ☐ Plug ☒ Other IS
 (Specify)

WSS-8-28

SIDE TWO

55268

Operator Name Ritchie Exploration, Inc. Lease Name Buss Well # 1

Sec. 35 Twp. 8S Rge. 22W
☐ East
☐ West

County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

RELEASED

MAY 13 1993

FROM CONFIDENTIAL

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate	Top Bottom			
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depl
3	3519.5'-3522' 90' zone	500 gallons 15% NE	3519.5'-22
3	3510'-3512' 70' zone	500 gallons 15% NE	3510'-12
3	3474'-3475' 35' zone	500 gallons 15% NE	3474'-75
3	3439'-3444' Top zone	750 gal 15% NE	3439'-44

TUBING RECORD		Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
1-31-92					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30.50		55.90		

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval