

SEP 09 1992

KCC COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

AUG 27

API NO. 15- 065-22, 035 - 0001

County Graham FROM CONFIDENTIAL

Sec. 35 Twp. 8S Rge. 22W East West

4950 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Buss OWWO Well # 2

Field Name Mickelson SE

Producing Formation Cedar Hills

Elevation: Ground 2192' KB 2197'

Total Depth 1761 PBDT n/a

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address 125 N. Market
Suite 1000

City/State/Zip Wichita, KS 67202

Purchaser: n/a

Operator Contact Person: Leah Kasten

Phone (316) 267-4375

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Pete Fiorini

Designate Type of Completion
 New Well Re-Entry Workover
 Oil S/W Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

OLD: old well info as follows:
Operator: K & E Drilling, Inc.

Well Name: #1 Buss

Comp. Date 12-11-84 Old Total Depth 3921

Drilling Method:
 Mud Rotary Air Rotary Cable

7-27-91 07-27-91 8/20/91
Spud Date Date Reached TD Completion Date

CONFIDENTIAL

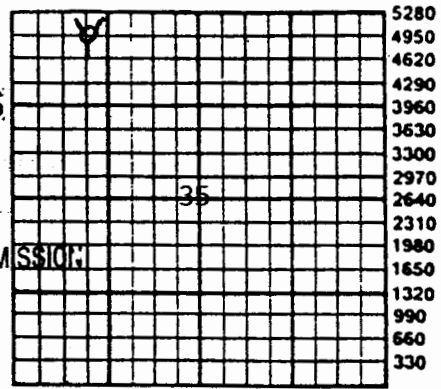
PLEASE KEEP THIS INFORMATION CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 12 1991

CONSERVATION DIVISION WICHITA, KS



Amount of Surface Pipe Set and Cemented at 367' Feet

Multiple Stage Cementing Collar Used? Yes No
Port collar set by K&E on original completion.
If yes, show depth set 1557' Feet

Well was plugged on 11/12/85.
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

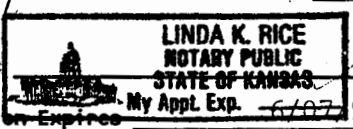
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 8/27/91

Subscribed and sworn to before me this 27th day of August, 19 91.

Notary Public Linda K. Rice
Date Commission Expires 6/07/92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers TimeLog Received
Distribution
 KCC S/W/Rep NGPA
 KGS Plug Other (Specify)

55269

SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name Buss OWWO Well # 2
 Sec. 35 Twp. 8S Rge. 22W East West
 County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.) (correlation log run)

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite		1748' (+ 449)
Heebner		3397' (-1200)
Lansing		3436' (-1239)
B/KC		3642' (-1445)
Arbuckle		3792' (-1595)

(Taken from K&E's log).

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additive
Production	7-7/8"	4-1/2"	10.5#	1760	Common	50	
					50/50 Poz	375	6% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 1/2"	strip jets from 1422'-1472'	n/a	

TUBING RECORD Size 2-3/8" Set At _____ Packer At _____ Liner Run Yes No

Date of First Production n/a Producing Method n/a Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval zone of injection
Cedar Hills