

20-085-253  
SE-23-23  
SE-23-23  
SE-23-23

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Rains & Williamson Oil Company Inc.

Shimek #1

SE-NW-SE; Section 20-8s-23w

Graham County, Kansas

Page No. 1

15-065-23179-00-00

**5 1/2" Production Casing Set**

**Contractor:** Murfin Drilling Co. (Rig #8)

**Commenced:** May 16, 2006

**Completed:** May 21, 2006

**Elevation:** 2256' K.B.; 2254' D.F.; 2251' G.L.

**Casing Program:** Surface; 8 5/8" @ 219'  
Production; 5 1/2" @ 3845'

**Samples:** Samples saved and examined 3300' to the Rotary Total Depth.

**Drilling Time:** One (1) foot drilling time recorded and kept 3300' to the Rotary Total Depth.

**Measurements:** All depths measured from the Kelly Bushing.

**Formation Testing:** There were two (2) Drill Stem Tests ran by Trilobite Testing Co.

**Electric Log:** By Log Tech; Dual Induction, Dual Compensated Porosity, Sonic and Micro Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>	
Anhydrite	1944	+312	
Topeka	3343	-1087	RECEIVED
Heebner	3553	-1297	
Toronto	3578	-1322	AUG 16 2006
Lansing	3596	-1340	
Base Kansas City	3804	-1548	KCC WICHITA
Rotary Total Depth	3850	-1594	
Log Total Depth	3846	-1590	

(All tops and zones corrected to Electric Log measurements).

**SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.**

**TOPEKA SECTION**

3506-3514' Limestone; tan, buff, oomoldic, fair oomoldic porosity, trace white and gray, fossiliferous chert, and loose fossil fragments.

3524-3532' Limestone; as above.

**TORONTO SECTION**

3578-3584' Limestone; white, gray, finely crystalline, granular in part, fossiliferous, sparry calcite cement, slug tan gray, opaque chert.

Rains & Williamson Oil Company Inc.  
Shimek #1  
SE-NW-SE; Section 20-8s-23w  
Graham County, Kansas  
Page No. 2

**LANSING SECTION**

3596-3602' Limestone; tan, highly oolitic, fair to good porosity, questionable brown stain, no show of free oil or odor in fresh samples.

3610-3616' Limestone; tan, fossiliferous, poor visible porosity, black tarry stain, show of free oil (black, dead appearing), and no odor in fresh samples.

3627-3632' Limestone; tan, gray, fossiliferous, black, heavy tarry stain, show of free oil (heavy, black) and no odor in fresh samples.

3642-3650' Limestone; tan, fossiliferous/oolitic, fair porosity, trace gray chert.

3667-3674' Limestone; tan, brown, finely crystalline, fossiliferous chalky, trace spotty brown to golden brown stain, no show of free oil or odor in fresh samples.

3680-3700' Limestone; cream, white, fossiliferous, chalky in part, poor visible porosity, no shows.

3724-3732' Limestone; cream, white, gray, fossiliferous, poorly developed fossil cast porosity, trace brown to dark brown stain, show of free oil and faint odor in fresh samples.

3742-3746' Limestone; white, tan, finely crystalline, oolitic in part, scattered porosity, trace brown to black stain and saturation, show of free oil and faint odor in fresh samples.

**Drill Stem Test #1** **3704-3750' (log measurements 3700-3746')**

**Times:** **30-45-45-60**

**Blow:** **Strong**

**Recovery:** **1550' gas in pipe**  
**1060' clean gassy oil**  
**140' oil cut muddy water**  
**(20% gas, 10% oil, 40% water, 30% mud)**  
**260' water**

**Pressures:** **ISIP 1126 psi** **RECEIVED**  
**FSIP 1102 psi** **AUG 16 2006**  
**IFP 84-343 psi**  
**FFP 359-566 psi** **KCC WICHITA**  
**HSH 1819-1800 psi**

3756-3761' Limestone; gray, cream, oolitic/fossiliferous, chalky in part, fair golden brown stain, show of free oil and faint odor in fresh samples.

Rains & Williamson Oil Company Inc.  
Shimek #1  
SE-NW-SE; Section 20-8s-23w  
Graham County, Kansas  
Page No. 3

Drill Stem Test #2 3753-3780' (log measurements 3749-3776')

Times: 30-45-45-60

Blow: Strong

Recovery: 555' water

Pressures: ISIP 1198 psi  
FSIP 1123 psi  
IFP 23-151 psi  
FFP 156-265 psi  
HSH 1845-1831 psi

3776-3780' Limestone; white, gray, slightly fossiliferous, chalky, dull gray to brown stain, trace of free oil and no odor in fresh samples.

3789-3800' Limestone; white, gray, fossiliferous in part.

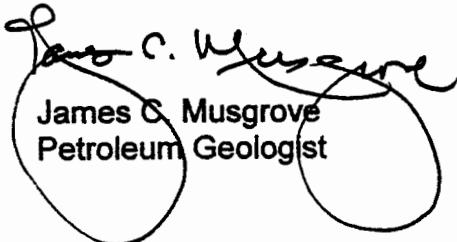
Rotary Total Depth 3850 (-1594)  
Log Total Depth 3846 (-1590)

**Recommendations:**

On the basis of the favorable structural position and the positive Drill Stem Tests, it was recommended by all parties involved to set and cement 5 1/2" production casing at 3845' (one foot off bottom, log measurements) and the following zones be tested in the Shimek #1:

1. Lansing 3742-3746
2. Lansing 3628-3632

Respectfully submitted;

  
James C. Musgrave  
Petroleum Geologist



RECEIVED  
AUG 16 2006  
KCC WICHITA