

TYPE

AFFIDAVIT OF COMPLETION OF WELL - 1 WELL HISTORY

SIDE ONE

WICHITA BRANCH

P.I

1-8-23 W.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6133 EXPIRATION DATE 6-30-83

OPERATOR Triple "H" Oil Operations API NO. 15-065-21,800

ADDRESS P.O. Box 248 COUNTY Graham
Hays, KS 67601 FIELD

** CONTACT PERSON Carl Zimmerman PROD. FORMATION
PHONE (913) 628-6442

PURCHASER LEASE Law

ADDRESS WELL NO. #1

DRILLING Lawbancor Drilling, Inc.
CONTRACTOR
ADDRESS Box 289
Matoma, KS 67651 WELL LOCATION NE SE NW
990 Ft. from South Line and
330 Ft. from East Line of
the NW (Qtr.) SEC 1 TWP 8S RGE 23W.

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 3710 PBTD

SPUD DATE 5-25-83 DATE COMPLETED 5-30-83

ELEV: GR 2213 DF 2215 KB 2217

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 288' BY Tool Used? No set at 1865

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carl Zimmerman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl Zimmerman
(Name)

W 82-8-1

55278

SIDE TWO

ACO-1 WELL HISTORY
OPERATOR Triple H Oil Operators LEASE Marshall Law SEC. 1 TWP. 8S RGE. 23 W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 573	Shale and Sand			
573 to 1639	Shale and Sand			
1639 to 1863	Sand and Shale			
1863 to 1895	Anhydrite			
1895 to 2414	Sand and Shale			
2414 to 2760	Shale W/Lime Streaks			
2760 to 3005	Shale and Lime			
3005 to 3515	Lime and Shale			
3515 to 3614	Shale and Lime			
3614 to 3672	Lime			
3672 to 3710	Shale and Lime RTD			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5000 ft. 15%	3886-90

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
		189
RATE OF PRODUCTION PER 24 HOURS	Oil 25618 bbls. Gas 10 MCF	Water 0% 99% bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	287	Common	175	
Production	7 7/8	5 1/2	14	3709		125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8	3524				

3437-40

3616-20

3670-73