

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION OF WELL HISTORY

WICHITA BRANCH

PI  
State Geological Survey

1-8-23 W.

*And*

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6133 EXPIRATION DATE 6-30-83  
 OPERATOR Triple "H" Oil Operations API NO. 15-065-21,800  
 ADDRESS P.O. Box 248 COUNTY Graham  
Hays, KS 67601 FIELD \_\_\_\_\_  
 \*\* CONTACT PERSON Carl Zimmerman PROD. FORMATION \_\_\_\_\_  
 PHONE (913) 628-6442

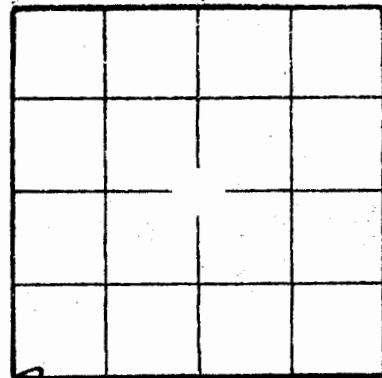
PURCHASER \_\_\_\_\_ LEASE Law  
 ADDRESS \_\_\_\_\_ WELL NO. #1  
 WELL LOCATION NE SE NW

DRILLING Lawbanco Drilling, Inc. 990 Ft. from South Line and  
 CONTRACTOR Box 289 330 Ft. from East Line of  
 ADDRESS Matoma, KS 67651 the NW (Qtr.) SEC 1 TWP 8S RGE 23W.

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC \_\_\_\_\_  
 KCS ☒  
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

TOTAL DEPTH 3710 PBTD \_\_\_\_\_

SPUD DATE 5-25-83 DATE COMPLETED 5-30-83

ELEV: GR 2213 DF 2215 KB 2217

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 288' Port collar NO set at 1865

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Carl Zimmerman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl Zimmerman  
 (Name)

W 82-8-1

55278

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Triple H Oil Operators LEASE Marshall Law SEC. 1 TWP. 8S RGE. 23 W

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 573 Shale and Sand				
573 to 1639 Shale and Sand				
1639 to 1863 Sand and Shale				
1863 to 1895 Anhydrite				
1895 to 2414 Sand and Shale				
2414 to 2760 Shale W/Lime Streaks				
2760 to 3005 Shale and Lime				
3005 to 3515 Lime and Shale				
3515 to 3614 Shale and Lime				
3614 to 3672 Lime				
3672 to 3710 Shale and Lime RTD				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
SAND 42 4000		3486-90	
5000 lbs 15%			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 2500 bbls. Gas 10 MCF	Water 1896 bbls. 99.9%	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations	

## Report of all strings set—surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	287	Common	175	
Production	7 7/8	5 1/2	14	3709		125	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3486-90
Size 2 3/8	Setting depth 3524	Pecker set at			3437-410 3616-20 3670-7