

Ind

★

2-8-23 W.

B1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7107 EXPIRATION DATE 6-30-84

OPERATOR DAKOTA RESOURCES, INC. API NO. 15-065-21,812

ADDRESS 2900 SECURITY LIFE BUILDING COUNTY GRAHAM
DENVER, COLORADO 80202

FIELD FABRICIUS

** CONTACT PERSON DONALD M. ERICKSON PROD. FORMATION D&A
PHONE (303) 825-2900

PURCHASER D&A LEASE MONTGOMERY

ADDRESS _____ WELL NO. 2

WELL LOCATION _____

DRILLING KISSINGER DRILLING 1980 Ft. from N Line and

CONTRACTOR _____ 1980 Ft. from W Line of

ADDRESS 410 17th STREET, SUITE 850 the NW (Qtr.) SEC 2 TWP 8 RGE 23 (W).

DENVER, COLORADO 80202

PLUGGING SUN OIL WELL CEMENTING

CONTRACTOR _____

ADDRESS P. O. BOX 169

GREAT BEND, KANSAS 65330

TOTAL DEPTH 3800 PBD _____

SPUD DATE 7-7-83 DATE COMPLETED 7-13-83

ELEV: GR 2274 DF _____ KB 2286

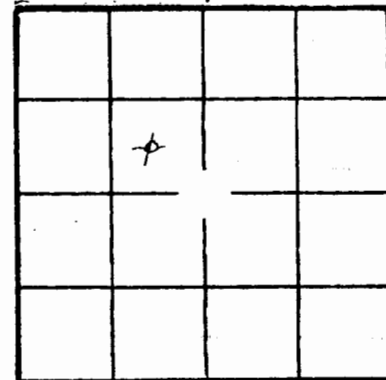
DRILLED WITH (~~CABLE~~) (ROTARY) (~~AT~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 285' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

WELL PLAT



(Office Use Only)

KCC _____
KGS

SWD/REP _____
PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DONALD M. ERICKSON

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

ACO-1 WELL HISTORY (Box)

OPERATOR DAKOTA RESOURCES, INC. LEASE MONTGOMERY SEC. 2 TWP. 8 RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>DST #1: 3580 - 3600' 10-20-45-45 REC. 40' SOCMW 275' MW FP 51 - 51/ 91- 163 SIP 684/674</p> <p>DST #2: 3616 - 3650' (STRADDLE) 30-30-45-45 REC. 3' FO 15' OCM 100' MW 271' MW FP 61-142/173 - 244 SIP 981/971</p>			<p>T/ANHYDRITE 1940</p> <p>B/ANHYDRITE 1972</p> <p>HEEBNER 3522</p> <p>TORONTO 3546</p> <p>LANSING - KC 3562</p> <p>BKC 3770</p> <p>LTD 3804</p> <p>RTD 3800</p> <p>ROSEL - RA GUARD - COMPENSATED DENSITY</p>	
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2	8-5/8	24	285	CLASS A	175	3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at