

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

21

WICHITA, BRANCH (REV) ACO-1

4-8-23W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott RitchieAPI NO. 15-065-21,570ADDRESS 125 N. Market, Suite 950COUNTY GrahamWichita, Kansas 67202

FIELD _____

**CONTACT PERSON F. Judson HippsPROD. FORMATION NonePHONE (316) 267-4375LEASE Jones "A"PURCHASER NoneWELL NO. 1

ADDRESS _____

WELL LOCATION 440' ENL & 440' FWL NW/4DRILLING Murfin Drilling Company440 Ft. from North Line and

CONTRACTOR _____

440 Ft. from West Line ofADDRESS 617 Union Centerthe NW SEC. 4 TWP. 8S RGE. 23WWichita, Kansas 67202

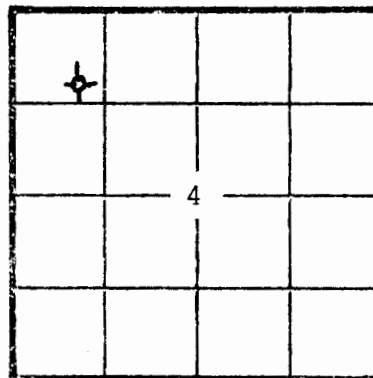
WELL PLAT

PLUGGING same as above

CONTRACTOR _____

ADDRESS _____

KCC _____
KGS ☒
(Office Use)

TOTAL DEPTH 3850' PBTD _____SPUD DATE 1/22/82 DATE COMPLETED 1/26/82ELEV: GR 2331' DF _____ KB 2336'DRILLED WITH (CABLE) (ROTARY) (X) TOOLSAmount of surface pipe set and cemented 206' DV Tool Used? _____A F F I D A V I TSTATE OF Kansas, COUNTY OF Sedgwick SS, I, _____F. Judson Hipps OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Geologist (FOR) (X) A. Scott RitchieOPERATOR OF THE Jones "A" LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

55322
4-8-23w

WESIDE 80-

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3764' to 3850' (160', 180', 200' & 220' zones) Weak blow and diew. Recovered 30' slightly oil cut mud (3% oil). IFP:86-43#/30"; ISIP:517#/30"; FFP:86-43#/30"; FSIP:387#/30".				
			ELECTRIC LOG TOPS	
			Anhy	2009' (+ 32
			B/Anhy	2042' (+ 29
			Heebner	3580' (-124
			Toronto	3604' (-126
			Lansing	3617' (-128
			B/KC	3827' (-149
			LTD	3849' (-151

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"		206'	common	175	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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