

6-8-23W

TYPE ★ **AFFIDAVIT OF COMPLETION FORM** **ACO-1 WELL HISTORY**
SIDE ONE **State Geological Survey** **WICHITA BRANCH** **Compt. _____**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7930 EXPIRATION DATE June 30, 1983

OPERATOR Merit Energy Corporation API NO. 15-065-21,742

ADDRESS 717 Seventeen St., Suite 1750 COUNTY Graham
Denver, CO 80202 FIELD _____

** CONTACT PERSON Orlan Phelps PROD. FORMATION _____
PHONE 316 775-3588

PURCHASER _____ LEASE Hutton

ADDRESS _____ WELL NO. 1-6

DRILLING H-30, Inc. 990 Ft. from North Line and

CONTRACTOR _____ 1650 Ft. from East Line of
ADDRESS 251 N. Water, Suite 10 the (Qtr.) SEC 6 TWP 8S RGE23 (W).
Wichita, KS 67202

PLUGGING Allied Cementing Co., Inc.

CONTRACTOR _____
ADDRESS Box 31
Russell, KS 67665

WELL PLAT

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3815' PBDT _____

SPUD DATE 3/9/83 DATE COMPLETED 3/16/83

ELEV: GR 2320' DF _____ KB 2325'

DRILLED WITH ~~CASING~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 207' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gary Younger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Merit Energy Corporation LEASE Hutton

SEC. 6 TWP. 8S RGE 23

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Rock	0'	50'		
Shale	50'	212'		
Shale and Sand	212'	1147'		
Shale and Shells	1147'	1416'		
Lime and Shale	1416'	1560'		
Sand	1560'	1754'		
Shale and Lime	1754'	1835'		
Shale	1835'	1983'		
Anhydrite	1983'	2015'		
Shale and Lime	2015'	2253'		
Lime and Shale	2253'	3815'		
R.T.D.	3815'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	207'	60/40 Poz.	150	3% c.c., 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at