

VL

6-8-23W
JUL

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ENERGY THREE, INC.

API NO. 15-065-21,608

ADDRESS P. O. Box 1505

COUNTY GRAHAM

GREAT BEND, KANSAS 67530

FIELD HUTTON (LANS)

**CONTACT PERSON R. D. STANDLEE

PROD. FORMATION LANSING-KC

PHONE AC316-792-5968

LEASE SCHWEITZER

PURCHASER MOBIL

WELL NO. 3

ADDRESS DALLAS, TEXAS

WELL LOCATION SE SW SW

DRILLING BIG THREE DRILLING, INC.

330 Ft. from SOUTH Line and

CONTRACTOR ADDRESS P. O. Box 52

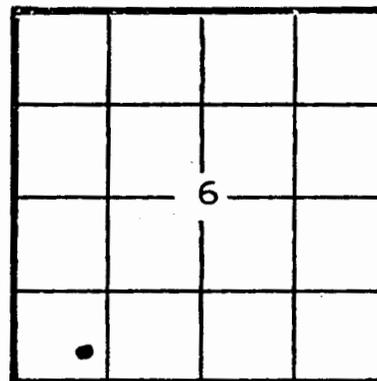
990 Ft. from WEST Line of

GORHAM, KANSAS 67640

the SW/4 SEC. 6 TWP. 8S RGE. 23W

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3850 PBDT 3820

SPUD DATE 4-17-82 DATE COMPLETED 5-7-82

ELEV: GR 2317 DF KB 2322

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 264 DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF GRAHAM SS, I,

R. D. STANDLEE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS EXECUTIVE VICE-PRES. (XXX) (OF) ENERGY THREE, INC.

OPERATOR OF THE SCHWEITZER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7TH DAY OF MAY, 19 82, AND THAT

Energy Three, Inc

#3 Schweitzer

6-8-23w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
TOPSOIL & SAND	-0-	265	PETRO-LOG RAN OPEN HOLE LOG FROM 0- TO 3850 4-24-82	
SAND & SHALE	265	1976		
ANHYDRITE	1976	2007		
SAND & SHALE	2007	2090		
SHALE & LIMESTONE	2090	3850	L-K WIRELINE RAN CASED HOLE LOG FROM 3200 TO 3820 4-29-82	
FORMATION TOPS				
			TOPEKA	3323'
			HEEBNER	3532'
			TORONTO	3556'
			LANS.-KC	3572'
			MUNCIE CREEK	3681'
			L-KC BASE	3783'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 GALLONS OF 20 % REGULAR ACID	3758' TO 3763'

Date of first production 5-7-82	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls. Gas -- MCF Water % 0 bbls. Gas-oil ratio	STATE CORPORATION COMMERCE CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	MAY 21 1982

RECEIVED
MAY 21 1982

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	20 #	264	COMMON	200	3 % C.C. 2 % GEL
PRODUCTION	7 7/8	4 1/2	9.5 #	3842	50/50 Poz.	150	18 % SALT 2 % GEL 3/4 % CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	DEEP-PENT.	3758' TO 3763'

TUBING RECORD

Size	Setting depth	Pecker set at

*

6-8-23W
SEP

BIG THREE DRILLING INC.
BOX 811
Russell, Kansas 67665
913-483-5644

State Geological Survey
WICHITA BRANCH

Company	ENERGY THREE INC.
Farm	SCHWEITZER #3
Location	SE SW SW 6-8S-23W
County	Graham
Contractor	Big Three Drilling Inc.
Comm	April 17, 1982
Compl	April 24, 1982
Total Depth	R.T.D. 3850'
Casing	4½" New
Production	Set pipe

Figures Indicate Bottom of Formation

Topsoil & Sand	265'
Sand & Shale	2090'
Anhy	1976 - 2007
Shale & Lime	3850

I certify the above to be a true and correct copy of the drillers log to the best of my knowledge and belief.

Big Three Drilling Inc.
Timothy F. Scheck
Timothy F. Scheck

RECEIVED
STATE CORPORATION COMMISSION
MAY 3 1982
CONSERVATION DIVISION
Wichita, Kansas