

6-8-23W
(REV) ACO-1
JUL

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ENERGY THREE, INC.

API NO. 15-065-21,609

ADDRESS P. O. Box 1505

COUNTY GRAHAM

GREAT BEND, KANSAS

FIELD HUTTON (LANS)

**CONTACT PERSON R. D. STANDLEE

PROD. FORMATION LANSING-KC

PHONE AC316-792-5968

LEASE SCHWEITZER

PURCHASER MOBIL

WELL NO. 4

ADDRESS DALLAS

*State Geological Survey
WICHITA BRANCH*

WELL LOCATION SW SW SW

DRILLING CONTRACTOR BIG THREE DRILLING, INC.

330 Ft. from SOUTH Line and

ADDRESS P. O. Box 52

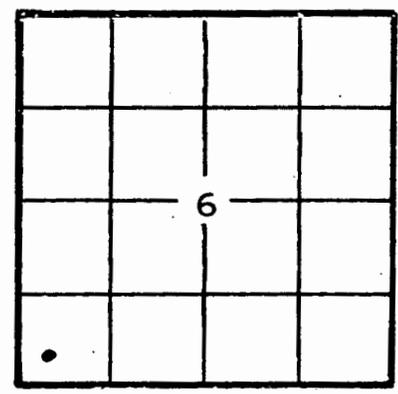
330 Ft. from WEST Line of

GORHAM, KANSAS 67640

the SW/4 SEC. 6 TWP. 8S RGE. 23W

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3870 PBSD 3848

SPUD DATE 4-25-82 DATE COMPLETED 5-14-82

ELEV: GR 2323 DF _____ KB 2328

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 262 DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF GRAHAM SS, I;

R. D. STANDLEE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS EXECUTIVE VICE-PRES. (BOR) (OF) ENERGY THREE, INC.

OPERATOR OF THE SCHWEITZER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14TH DAY OF MAY, 1982, AND THAT

JUL

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND & SHALE ANHYDRITE SHALE & LIME	-0- 1982 2019	1982 2019 3870	PETRO-LOG RAN OPEN HOLE LOG FROM -0- TO 3870' 5-1-82 L-K WIRELINE RAN CASED HOLE LOG FROM 3200 TO 3848 5-5-82	
			FORMATION TOPS	
			TOPEKA	3334'
			HEEBNER	3547
			TORONTO	3570
			LANS-KC	3584
			MUNCIE CREEK	3694
			L-KC BASE	3799

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 GALLONS OF 20 % REGULAR ACID	3752-3757

Date of first production 5-14-82	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls. MCF	Water % -0- bbls.
Position of gas (vented, used on lease or sold)	Perforations	

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STATE CORPORATION COMMISSION
MAY 24 1982
CONSERVATION DIVISION
Wichita, Kansas

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Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	20 #	262	COMMON	200	3 % C.C. 2 % GEL.
PRODUCTION	7 7/8	4 1/2	9.5 #	3862	50/50 POZ.	150	18 % SALT 3/4 % CFB-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DEEP-PENT	3752-3757

TUBING RECORD		
Size	Setting depth	Pecker set at

6-8-23W

SEP 1

Incl

BIG THREE DRILLING, INC.
BOX 811
Russell, Kansas 67665
913-483-5644

State Geological Survey
WICHITA BRANCH

Company	Energy Three Inc.
Farm	Schweitzer #4
Location	SW SW SW 6-8-23W
County	Graham
Contractor	Big Three Drilling Inc.
Comm	April 25, 1982
Compl	May 1, 1982
Total Depth	R.T.D. 3870'
Casing	4½ new
Production	set pipe

Figures Indicate Bottom of Formation

Sand & Shale	1935'
Anhy	
Shale & Lime	1982' 2019'
Shale & Lime	3870

I certify the above to be a true and correct copy of the drillers log to the best of my knowledge and belief.

Big Three Drilling Inc.

Timothy F. Scheck

Timothy F. Scheck

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MAY - 5 1982

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Wichita, Kansas