

8-8-23W P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5198 EXPIRATION DATE 6/30/83

OPERATOR A. Scott Ritchie API NO. 15-065-21,697

ADDRESS 125 N. Market, Suite 950 COUNTY Graham

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Scott Ritchie PROD. FORMATION  
PHONE 267-4375

PURCHASER None LEASE Ellsworth

ADDRESS WELL NO. 1

DRILLING Murfin Drilling Company 2310 Ft. from South Line and

CONTRACTOR ADDRESS 617 Union Center 1650 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 8 TWP 8S RGE 23W.

PLUGGING Same as above

CONTRACTOR ADDRESS

TOTAL DEPTH 3695' PBTD none

SPUD DATE 9/17/82 DATE COMPLETED 9/24/82

ELEV: GR 2201' DF KB 2206'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 163' DV Tool Used? no

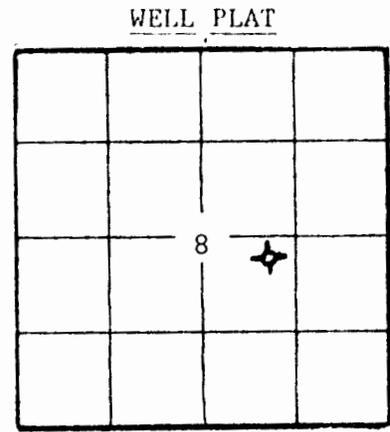
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



(Office Use Only) KCC KGS SWD/REP PLG.

Handwritten signature of A. Scott Ritchie.

55389

WES-8-8

ACO-1 WELL HISTORY

OPERATOR A. Scott Ritchie LEASE Ellsworth SEC. 8 TWP. 8S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC.  |  |  | TOP | BOTTOM | SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. |              |
|--|--|--|-----|--------|---|--------------|
| <p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> |  |  |     |        | NAME  | DEPTH        |
|  |  |  |     |        | SAMPLE  | TOPS         |
| <p>DST #1 from 3486'-3505' (35' zone). Recovered 15' of slightly oil cut mud. IFP:20-20#/30"; ISIP:87#/30"; FFP:20-20#/30"; FSIP:87#/30".</p>  |  |  |     |        | Topeka  | 3219' (-1013 |
| <p>DST #2 - 3503'-3524' (50' zone). Recovered 20' of oil cut mud. IFP:22-22#/30"; ISIP:109#/30"; FFP:22-22#/30"; FSII: 98#/30".</p>  |  |  |     |        | Heebner   | 3429' (-1223 |
| <p>DST #3 - 3524'-3546' (70' zone). Recovered 372' of gas in pipe, 55' of slightly oil cut watery mud, and 248' of very slightly oil cut muddy water. IPF:44-65#/30"; ISIP:634#/45"; FFP:98-142#/60"; FSIP:623#/60".</p>   |  |  |     |        | Toronto   | 3454' (-1248 |
| <p>DST #4 from 3574'-3627' (140' &amp; 160' zones). Recovered 10' of mud. IFP:44-44#/30"; ISIP:55#/30"; FFP:44-44#/30"; FSIP:44#/30".</p>  |  |  |     |        | Lansing   | 3469' (-1263 |
| <p>DST #5 from 3603'-3695' (160', 180', 200' &amp; 220' zones). Recovered 20' of mud with few specks of oil. IFP:65-65#/30"; ISIP:932#/30"; FFP:74-76#/30"; FSIP:811#/30".</p>   |  |  |     |        | B/KC  | 3677' (-1471 |
| <p>NO ELECTRIC LOGS RAN.</p>   |  |  |     |        | RTD   | 3695' (-1489 |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8-5/8"                    |                | 163'          | common      | 140   | none                       |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

| LINER RECORD |             |              | PERFORATION RECORD |             |                |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft.     | Bottom, ft. | Socks cement | Shots per ft.      | Size & type | Depth interval |
|              |             |              |                    |             |                |
|              |             |              |                    |             |                |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
|               |               |               |