

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-21,5580001

COPY

JMK

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

County of Graham
C - N/2 N/2 NW Sec. 8 Twp. 8 S Rge. 23 ^E _W

Operator: License # 4767

330 Feet from S [Ⓢ] (circle one) Line of Section

Name: Ritchie Exploration, Inc.

1220 Feet from E [Ⓢ] (circle one) Line of Section

Address P.O. Box 783188

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Kansas 67278

Lease Name Montgomery "B" Well # 2

Purchaser: Koch Oil Company

Field Name Gettysburg N

Operator Contact Person: Julie Stout

Producing Formation Lansing/KC

Phone (316) 691-9500

Elevation: Ground 2239 KB 2244

Contractor: Name: Express Well Service

Total Depth 3757 PBTD 3701

License: _____

Amount of Surface Pipe Set and Cemented at 206 Feet

We te Geologist: _____

Multiple Stage Cementing Collar Used? _____ Yes x No

Designate Type of Completion
____ New Well ____ Re-Entry X Workover

If yes, show depth set _____ Feet

X Oil ____ SWD ____ SION ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGM
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan REWORK JK 1-2-98
(Data must be collected from the Reserve Pit)

Operator: A. Scott Ritchie

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: #2 Montgomery "B"

Dewatering method used _____

Comp. Date 3/24/82 Old Total Depth 3757

Location of fluid disposal if hauled offsite: NUL

____ Deepening x Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Inj?) ____ Docket No. ____

Operator Name _____ JUL 17

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

4-3-97 Date of START Date Reached TD 4-7-97 Completion Date of WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 7-14-97

Subscribed and sworn to before me this 14th day of July, 19 97.

Notary Public Julie K. Stout

Date Commission Expires July 23, 1997

K.C.C. OFFICE USE ONLY					
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached			
C	<input type="checkbox"/>	Wireline Log Received			
C	<input type="checkbox"/>	Geologist Report Received			
Distribution					
<input type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other (Specify)

JULIE K. STOUT
Notary Public - State of Kansas
My Appt. Expires 7-23-97

SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name Montgomery "B" Well # 2

Sec. 8 Twp. 8 S Rge. 23 East West County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datums Sample Name Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	206	Common	160	
Production	7 7/8"	4 1/2"	10.5	3754	60/40 poz	150	10% salt 5% gel
	D.V. Tool			1836	50/50 poz	450	6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	L/KC 160' zone 3641-3644	350 gallons, 15% NE	
3	L/KC 140' zone 3619-3625	350 gallons, 15% NE	
3	L/KC 90' zone 3566-3569	300 gallons, 15% NE	
3	L/KC 35' zone 3524-3526	300 gallons, 15% NE	

TUBING RECORD Size 2 3/8" Set At. 3685 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 4-7-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 10 Bbls. Gas 21 Mcf Water 21 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled 3524' - 3526'

Other (Specify) _____ 3566' - 3569'

3619' - 3625'

3641' - 3644'