

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

9-8-23W
Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5066 EXPIRATION DATE _____

OPERATOR J.M. Resources, Inc.

API NO. ~~15-167-21590~~ 15-005-70733

ADDRESS 425 S. Cherry St., Ste. 500
Denver, CO 80222

COUNTY Graham

FIELD N/A

** CONTACT PERSON Ron Maggard
PHONE 303- 322-8793

PROD. FORMATION Lansing - KC

Indicate if new pay.

PURCHASER _____

LEASE Barrows

ADDRESS _____

WELL NO. 1

DRILLING CONTRACTOR Roger Schocke Well Drilling Inc.
ADDRESS N/A

WELL LOCATION NW SW NW

1650 Ft. from N Line and

330 Ft. from W Line of

the NW (Qtr.) SEC 9 TWP 8S RGE 23 (W).

PLUGGING CONTRACTOR J.M. Resources, Inc.
ADDRESS 425 S. Cherry St., Ste. 500
Denver, CO 80222

WELL PLAT

(Office Use Only)

	9		

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 3788' PBD 3783'

SPUD DATE 12-5-80 DATE COMPLETED 1-15-81

ELEV: GR 2260' DF _____ KB 2265'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 325' -8-5/8" DV Tool Used? N/A

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) ~~Oil~~, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Ron Maggard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO
 OPERATOR J.M. Resources, Inc. LEASE NAME Barrows SEC 9 TWP 8S RGE 23
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. * J.M. Resources was not the operator until July 1982 and the previous operator (Petro-Pak Corp.) is no longer in business so we have no knowledge of the information required to complete this section.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gal. 15% mca each zone	see Above Perfed Zones
1500 gal 15% emulsion acid	" " " "

Date of first production <u>1-26-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
Estimated Production-I.P.	Oil	Gas
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	<u>FEB MA 1984</u>	CFPB
		Perforations

State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	28#	325'	Common	135	3% CaCl 2% bentonite
prod.		4 1/2"	10.5#	3783'	"G"	225	10% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3720-24, 3708-10, 369 3688-90, 3672-76
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"					