API NO. 15-

065-22807-0000

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY

WELL COMPLETION FORM	County Granam
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NE - SE - NE sec. 16 Tup. 8 Rge. 23 XX w
Operator: License # 32016	1650 Feet from S/N (circle one) Line of Section
Name: Pioneer Resources 177 W. Limestone Rd.	330 Feet from E/W (circle one) Line of Section
Address 177 W. Limestone Rd.	Footages Calculated from Nearest Outside Section Corner: (NE) SE, NW or SW (circle one)
Phillipshum VC (766)	Lease Name Jones Well # 1
City/State/Zip Phillipsburg, KS 67661	Field Name Higer, NE
Purchaser:NCRA	Producing Formation Lansing
Operator Contact Person: Rodger D. Wells	Elevation: Ground 2183 KB 2188
Phone (785543-5556	Total Depth 3725 PBTD
Contractor: Name: Shields Drilling	Amount of Surface Pipe Set and Cemented at 208 Feet
License: 5184	Amount of Surface Pipe Set and Cemented at Feet Multiple Stage Cementing Collar Used? Yes _X No
Wellsite Geologist: Todd Morgenstern	If Spes, show depth set Feet
Designate Type of Completion X New Well Re-Entry Workover {	If The Iternate II completion, cement circulated from 1847
Oil SWD SIOW Temp. Abd.	fee 3 depth to 3725 w/ 375 sx cmt.
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.)	Drifting Fluid Management Plan (Data-just be collected from the Reserve Pit)
If Workover:	E Th
Operator:	Cheride contentbbls
Well Name:	Devatering method used
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to lnj/SWD	No fluids were removed and allowed to air dry.
Plug Back PBTD Commingled Docket No.	Operator Name
Dual Completion Docket No	Lease NameLicense No
12-22-0 p 1-11-01 Feb. 23.2001	Quarter Sec TwpS RngE/W
Date Reached TD Completion Date	County Docket No
INS TIONS: An original and two copies of this form shall - Rocal 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
ill direments of the statutes, rules and regulations promulation and the statements herein are complete and correct to the statements herein are considered as the statement of the statements herein are considered as the statement of the statements herein are considered as the statement of the statements herein are considered as the statement of the	gated to regulate the oil and gas industry have been fully complie he best of my knowledge.
signature (Podga cl Wills	K.C.C. OFFICE USE ONLY
title Owner Date 3	F Letter of Confidentiality Attached Uireline Log Received
subscribed and sworn to before me this Oth day of Mas	C Geologist Report Received
19 300 Sauch Pag Sahamand	Distribution KCC SMD/Rep MGPA
Date Commission Expires Harris 22, 20%	KGS Plug Other (Specify)
The solution of the solution o	

Oughin	α)		SIDE TWO				5
erator Name	Pioneer R	esources		Jones		Well#	
c. <u>16</u> Tup. <u>8</u>				Graham			
ISTRUCTIONS: Show Interval tested, time Indrostatic pressure: Impre space is nee	me tool open a s, bottom hole	nd closed, flowing temperature, fluid	and shut-in pre	ssures, wheth	er shut-in pre:	ssure reac	hed static level,
ill Stem Tests Tak (Attach Additiona		X Yes No	∑ Log	Formation	n (Top), Depth a	and Datums	☐ Sample
mples Sent to Geol	ogical Survey	X Yes I No	Anh .		1836	+	Datum 352
res Taken		Tes No	Base Anh Topeka.	•	1865 3200		323 1012
ectric Log Run (Submit Copy.)		⊠ Yes □ No	Heeb. Tor. Lans.		3408 3434	-	1220 1246
st All E.Logs Run: Compensate Neutron De Log.	ed	Dual Induct Log. Dual Receive	Base KC . LTD . RTD .		3451 3660 3724 3725	- -	1263 1472 1536 1537
		Cement Bond CASING RECOR	D New 🗆 t	Jsed			
	· · · · · · · · · · · · · · · · · · ·	l strings set-cond			I		Time and Bassan
urpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½ inch	8 5/8"	7,875	208	60/40 Poz	150	2% Gel 3% c
	ADDITIONAL	EMENTING/SQUEEZE RI	Ernen				
urpose:	Depth				Type and Percen	+ Additiva	•
Perforate X Protect Casing	1000	ASC	#Sacks Used				>
Plug Back TD Plug Off Zone		e 60/40 Poz. n		2% Ge1- 8% Ge1	500 Gal. WF	R- 2	
Shots Per Foot		RECORD - Bridge P		Acid,	Fracture, Shot, d Kind of Mater		µeeze Record Depth
3	3613-3617		4	1000 Ga1	. 15% Mud	cloop ur	3613 - 3617
					. 15% Non-E		K613-3617
		·					
JBING RECORD	Size 1	Set At	Packer At	Liner Run			
	5½	3713			☐ _{Yes} ☒		
Feb. 23, 200		SWD or Inj. Pro	oducing Method	Flowing Pu	mping Gas L	ift 🗆 01	ther (Explain)
stimated Production Per 24 Hours	n Oil 52	Bbls. Gas Bbls. 0	Mcf Wat				Gravity 39
sposition of Gas:		COMPLETION			oduction Interv		
Vented Sold (If vented, su			en Hole Perf	. Dually	Comp. Com	ningled _	