

18-8-23 W

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C NONE Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6111 EXPIRATION DATE 6-30-83

OPERATOR N-B Company, Inc. API NO. 15-065-21,762

ADDRESS Box 506 COUNTY Graham

Russell, KS 67665 FIELD _____

** CONTACT PERSON Joe K. Branum PROD. FORMATION _____
PHONE 913-483-5345

PURCHASER _____ LEASE Higer

ADDRESS _____ WELL NO. 3

DRILLING Emphasis Oil Operations WELL LOCATION SE SW SE

CONTRACTOR _____ 330 Ft. from S Line and

ADDRESS Box 506 1650 Ft. from E Line of
Russell, KS 67665 the SE (Qtr.) SEC 18 TWP 8 RGE 23 (W).

PLUGGING Emphasis Oil Operations WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ ADDRESS Box 506
Russell, KS 67665

TOTAL DEPTH 3734 PBTD _____ KCC _____
SPUD DATE 2-25-83 DATE COMPLETED 3-3-83 KGS

ELEV: GR 2189 DF _____ KB 2194 SWD/REP _____
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. PLG. _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 266 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE OF KANSAS RECEIVED THE OIL CONSERVATION COMMISSION

MAR 17 1983 CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR N-B Company, Inc.

LEASE Higer

SEC. 18 TWP. 8 RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3663-3686 IFP 51-51 FFP 51-51 IBHP 51 Recovered 10' mud			Topeka Heebner Toronto Lansing-KC RTD	3267 3484 3510 3526 3734
DST #2 3664-3734 IFP 61-51 IBHP 61 Recovered 10' mud				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28	266	Common	160	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at