

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
19-8-23 W
 WICHITA, BRANCH
 ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR N - B Company, Inc.

API NO. 15-065-21,568

ADDRESS P. O. Box 506

COUNTY Graham

Russell, KS 67665

FIELD _____

**CONTACT PERSON Joe K. Branum

PROD. FORMATION _____

PHONE 913-483-3518

LEASE Higer

PURCHASER Koch Oil

WELL NO. 1

ADDRESS _____

WELL LOCATION NE NW NE

Wichita, KS

1650 Ft. from EAST Line and

DRILLING Emphasis Oil Operations

330 Ft. from NORTH Line of

CONTRACTOR _____

ADDRESS P. O. Box 506

the SEC. 19 TWP. 8 RGE. 23W

Russell, KS 67665

PLUGGING _____

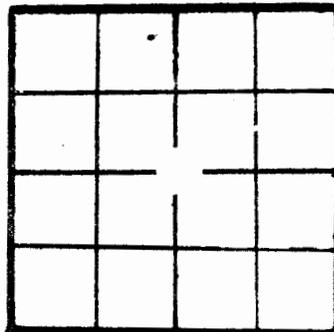
CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3769' PBD _____

SPUD DATE 1-30-82 DATE COMPLETED 2-23-82

ELEV: GR 2185' DF _____ KB _____



WELL PLAT
 KCC _____
 KGS
 MISC _____
 (Office Use)

DRILLED WITH (~~XXXXX~~) (ROTARY) (XX) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"		227'	Common	210	2% Gel; 3% cc
Production		4-1/2"		3767'	Common	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8 DP	3679-83

Size	Setting depth	Packer set at

WR 8-8-82

55490
19-8-23w

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
See Attached.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3,500 Gal. 28%	3679-83

RECEIVED
STATE CORPORATION COMMISSION
MAR 5 1982
CONSERVATION DIVISION
Wichita, Kansas

Date of first production 2-23-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 31
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water % 15 bbls.	Gas-oil ratio CFPB
	Perforations	

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

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AFFIDAVIT

STATE OF KANSAS, COUNTY OF RUSSELL SS, _____
Joe K. Branum OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR) (OF) N - B Company, Inc.
OPERATOR OF THE Higer LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF February, 19 82, AND THAT