

Und 22-8-23W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1983

OPERATOR ENERGY THREE, INC. API NO. 15+065-21,748

ADDRESS P. O. Box 1505 COUNTY GRAHAM

GREAT BEND, KANSAS 67530 FIELD

** CONTACT PERSON R. D. STANDLEE PROD. FORMATION

PHONE AC316-792-5968

PURCHASER LEASE HULL

ADDRESS WELL NO. 1

DRILLING CONTRACTOR BIG THREE DRILLING, INC. WELL LOCATION NW SE NE

ADDRESS P. O. Box 52 990 Ft. from SOUTH Line and

GORHAM, KANSAS the NE (Qtr.) SEC 22 TWP 8S RGE 23W.

PLUGGING CONTRACTOR ALLIED CEMENTING Co. WICHITA BRANCH

ADDRESS RUSSELL, KANSAS

TOTAL DEPTH 3747 PBTB

SPUD DATE 1-3-83 DATE COMPLETED 1-10-83

ELEV: GR 2162 DF KB 2167

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 253' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

			*
	22		

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

AFFIDAVIT

R. D. STANDLEE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR ENERGY THREE, INC. LEASE HULL 1

SEC. 22 TWP. 8S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
TOP SOIL & SAND	-0-	170		
SAND & SHALE	170	263		
SHALE	263	820		
SAND & SHALE	820	1655		
SHALE & SAND	1655	1805		
ANHYDRITE	1805	1841		
SHALE & LIME	1841	3720		
LIME	3720	3747		
		RTD		
			SAMPLE TOPS:	
			HEEBNER	3388'
			TORONTO	3413
			LANS.-KC	3432
			KC BASE	3636
			MARMATON	3724

NO ELECTRIC LOGS RUN

State Geological Survey
MICHIGAN BRANCH

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4	8 5/8	20 #	253'	50/50 Poz.	180	3% C.C. 2% GEL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at