

KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCH

S. 23 T. 8 R. 23 ^{NE} W

API No. 15 — 065 — 30045-0001 OWWO
County Number

Loc. NW SW NE

County Graham

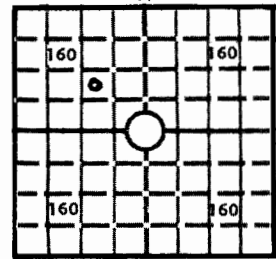
Operator

John P. Jennings

640 Acres

Address 636 North Armour Wichita, Kansas

Well No. #2 Lease Name Legere OWWO



Footage Location
330 feet from (W) (S) line 330 feet from (E) (N) line

Principal Contractor John O Farmer Geologist none

Spud Date Total Depth 3664 P.B.T.D.

Elev.: Gr. 2131

Date Completed 2/11/74 Oil Purchaser Clear Creek

DF 2133 KB 2136

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>8 5/8</u>	-	-	-	-	-	-	-
<u>2 7/8 Production</u>	<u>7 7/8</u>	<u>2 7/8</u>		<u>3664</u>	<u>Posmix</u>	<u>200</u>	<u>salt</u>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<u>3554-57</u>	<u>1 1/16</u>	<u>2 per foot</u>

TUBING RECORD

Size none Setting depth Packer set at 3550
hold down

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>2/14 250 MCA</u>	<u>3554-57</u>
<u>2/16 1,250 Mod 22</u>	<u>3554-57</u>

INITIAL PRODUCTION

Date of first production <u>3/4/74</u>	Producing method (flowing, pumping, gas lift, etc.) <u>PUMP</u>		
RATE OF PRODUCTION PER 24 HOURS	Oil <u>30</u> bbls.	Gas	Water <u>40</u> bbls.
		MCF	CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval (s) <u>3554-57</u>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

S _____ T _____ R _____ E _____ W _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Title

Date

L1999

State Geological Survey
WICHITA, BRANCH

CONTRACTOR'S WELL LOG

15-065-20819
23-8-23W

OPERATOR: John P. Jennings
 CONTRACTOR: Abercrombie Drilling, Inc.
 WELL NAME: LAGERE #3
 LOCATION: SE NW NE Section 23-8S-23W
 Graham County, Kansas
 SPUD DATE: May 19, 1976
 COMPLETION DATE: May 24, 1976

0	30	Sand
30	50	Post Rock
50	228	Sand & Shale
228	1263	Shale
1263	1763	Shale & Sand
1763	1794	Anhydrite
1794	2905	Shale
2905	3084	Lime & Shale
3084	3396	Shale & Lime
3396	3574	Lime
	3574	Rotary Total Depth

Drilled 208' of 12 1/4" hole. Ran jts, 8 5/8" casing, tallied 200', Set @ 207' K.B. with 50/50 Posmix, 2% gel, 3% ca. cl. Plug was down @ 12:00 mid-night May 19, 1976.

PLUGGED AND ABANDONED: 1st Plug was Set @ 750' with 70 sx. cement. 2nd Plug was Set @ 200' with 20 sx. cement. 3rd Plug was Set @ 40' with 10 sx. cement. 50/50 Posmix, 6% gel. State Plugger: Gilbert Balthazor - Plug was down @ 10:30 p.m. May 24, 1976.

SAMPLE TOPS:

Anhydrite 1764'
 B/Anhydrite 1794'