

State Geological Survey
WICHITA BRANCH
KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

API No. 15 — 065 — 21,187
County Number

Operator
Suburban Propane Gas Corp.

Address
P. O. Box 17689 San Antonio, Texas 78217

Well No. #1 Lease Name
Moore

Footage Location
1,090 feet from (N) (S) line 990 feet from (E) (W) line Sec

Principal Contractor Geologist
Abercrombie Bill Darrah

Spud Date Total Depth P.B.T.D.
1/21/80 4,115' —

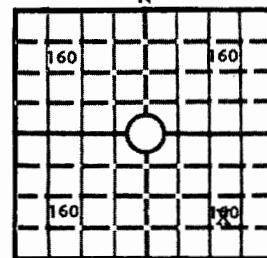
Date Completed Oil Purchaser
1/27/80 —

S. 35 T. 8 R. 23 E
W

Loc. NW SE SE

County Graham

640 Acres
N



Locate well correctly
2,223'

Elev.: Gr.

DF 2,226' KB 2,228'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12 1/4"	8 5/8"	23#	257	Common	200	3% CaCl 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

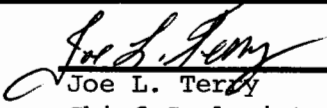
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbis.	MCF	bbis.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Suburban Propane Gas Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. #1	Lease Name Moore	Dry Hole	
S <u>35</u> T <u>85</u> R <u>23</u> E W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Clay, sand & shale	0'	40'	Anhydrite
Sand & shale	40'	260'	Topeka
Shale	260'	1,090'	Heebner
Shale & Sand	1,090'	1,825'	Toronto
Shale	1,825'	1,869'	Lansing
Anhydrite	1,869'	1,905'	Base KC
Shale	1,905'	3,545'	Arbuckle
Lime & shale	3,545'	3,767'	
Lime	3,767'	3,875'	
Lime & Conglomerate	3,875'	4,020'	
Lime & Dolomite	4,020'	4,115'	
TD		4,115'	
DST 3,672' - 3,730' 30"/30" 1" Bot. 3/4" Top cks Wk. Blow 17" & Died 1 MW 1,989# 1st FFP 51# - 2nd IFP 51# 1st FFP 51# - 2nd FFP 91# 1st SIP 326# - 2nd SIP 540# FMW 1,948# Rec. 75' Drilling Mud			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Joe L. Terry Chief Geologist		
	_____ Title		
	February 5, 1980 _____ Date		

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