

Form ACC
September 1993
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420
Name: V.J.I. Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 625-8360
Contractor: Name: VonFeldt Drilling Inc.
License: 9431
Wellsite Geologist: Jerry Green

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

3.17.03 3.25.03 3.25.03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15- 065-22892-00-00
County: Graham
SE NE SW SW Sec. 30 Twp. 8 S. R. 24 ☐ East ☒ West
4390 1110 FSL feet from S / N (circle one) Line of Section
4060 1190 FUL feet from E / W (circle one) Line of Section
(Per Geol)
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Holley Well #: 2-E

Field Name: Holley

Producing Formation: LKC

Elevation: Ground: 2474 Kelly Bushing: 2479

Total Depth: 4053 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 4050

feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan Well on 6.9.03
(Data must be collected from the Reserve Pit)

Chloride content 1,000 ppm Fluid volume 140 bbls

Dewatering method used Natural Settling

Location of fluid disposal if hauled offsite:

Operator Name: Challenger Exploration

Lease Name: Dechant License No.: 03919

Quarter _____ Sec. 17 Twp. 14 S. R. 18 ☐ East ☒ West

County: Ellis Docket No.: 24904

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
Title: Agent Date: 5-12-03

Subscribed and sworn to before me this 12th day of May

2003
Notary Public: [Signature]

Date Commission Expires: Jan 21, 2004

KCC Office Use ONLY

16 Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
4 Wireline Log Received
4 Geologist Report Received

UIC Distribution
RITA A. ANDERSON
Graham County, Kansas

Operator Name: V.J.I. Natural Resources Inc. Lease Name: Holley Well #: 3-A
Sec. 30 Twp. 8 S. R. 24 ☐ East ☒ West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Radiation Guard Log
Dual Receiver Cement Bond Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhy	2204-34	+275
Heebner	3770	-1287
Toronto	3794	-1315
LKC	3810	-1331
BKC	4031	-1552
RTD	4053	-1571

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$	8 5/8	20#		60-40 PozMix	150	3%cc, 2%gel
Production	7 7/8	5 $\frac{1}{2}$		4050	smds	450	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4shots per/ft	3961-3963	500mud acid, 2500 15%ne	

TUBING RECORD			Size 2 3/8	Set At 3985	Packer At	Liner Run ☐ Yes ☒ No		
Date of First, Resumerd Production, SWD or Enhr.				Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity		
	N/A							

Disposition of Gas **METHOD OF COMPLETION**

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)