

DRILL STEM TEST REPORT

Prepared For: **Jason Oil Co**
PO Box 701
Russell KS 67665

ATTN: J.L Schoenberger

5-8s-24w Graham,KS

Teel #2

Start Date: 2010.12.10 @ 07:34:56

End Date: 2010.12.10 @ 15:48:26

Job Ticket #: 041014 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2010.12.29 @ 15:48:53 Page 1

ORIGINAL

Jason Oil Co

Teel #2

5-8s-24w Graham,KS

DST #1

LKC "C"

2010.12.10



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Jason Oil Co

PO Box 701
Russell KS 67665

ATTN: J.L. Schoenberger

Teel #2

5-8s-24w Graham, KS

Job Ticket: 041014

DST#: 1

Test Start: 2010.12.10 @ 07:34:56

GENERAL INFORMATION:

Formation: LKC "C"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:40:56

Time Test Ended: 15:48:26

Test Type: Conventional Bottom Hole

Tester: Jeff Brown

Unit No: 44

Interval: 3644.00 ft (KB) To 3676.00 ft (KB) (TVD)

Total Depth: 3676.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2358.00 ft (KB)

2350.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6672

Inside

Press@RunDepth: 189.82 psig @ 3648.00 ft (KB)

Start Date: 2010.12.10

End Date:

2010.12.10

Start Time: 07:35:57

End Time:

15:49:26

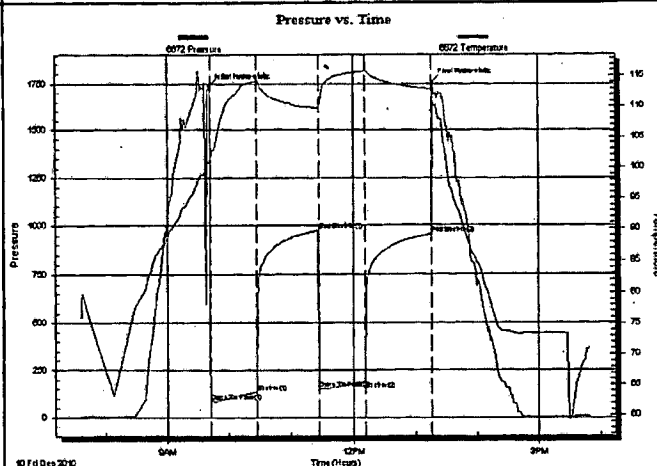
Capacity: 8000.00 psig

Last Calib.: 2010.12.10

Time On Btm: 2010.12.10 @ 09:40:56

Time Off Btm: 2010.12.10 @ 13:16:56

TEST COMMENT: IFP-Good blow BOB in 18 min
ISI-Dead no blow back
FFP-Good blow BOB in 28 min
FSI-Weak surface blow back built to 1/8 in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1736.11	100.81	Initial Hydro-static
1	83.02	100.74	Open To Flow (1)
46	132.48	114.20	Shut-In(1)
106	974.45	109.67	End Shut-In(1)
106	151.73	109.71	Open To Flow (2)
151	189.82	115.76	Shut-In(2)
215	955.56	112.82	End Shut-In(2)
216	1756.67	111.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	MW10%W90%W	2.33
124.00	WM10%W90%M	1.74
62.00	WM with a scum of oil	0.87

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMc/d)
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ORIGINAL



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Co

Teel #2

PO Box 701
Russell KS 67665

5-8s-24w Graham, KS

Job Ticket: 041014

DST#: 1

ATTN: J.L. Schoenberger

Test Start: 2010.12.10 @ 07:34:56

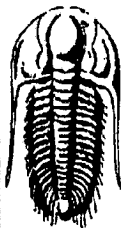
Tool Information

Drill Pipe:	Length: 3611.00 ft	Diameter: 3.80 inches	Volume: 50.65 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 54000.00 lb
		Total Volume:	50.80 bbl	Tool Chased 8.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3644.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter:	6.75 inches	
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3625.00	
Shut In Tool	5.00			3630.00	
Hydraulic tool	5.00			3635.00	
Packer	4.00			3639.00	20.00 Bottom Of Top Packer
Packer	5.00			3644.00	
Stubb	1.00			3645.00	
Perforations	3.00			3648.00	
Recorder	0.00	6672	Inside	3648.00	
Recorder	0.00	8679	Outside	3648.00	
Perforations	25.00			3673.00	
Bullnose	3.00			3676.00	32.00 Bottom Packers & Anchor

Total Tool Length: 52.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Co

Teel #2

PO Box 701
Russell KS 67665

5-8s-24w Graham, KS

Job Ticket: 041014

DST#: 1

ATTN: J.L. Schoenberger

Test Start: 2010.12.10 @ 07:34:56

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

78000 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	MW10% M90%W	2.327
124.00	WM10% W90%M	1.739
62.00	WM with a scum of oil	0.870

Total Length: 372.00 ft

Total Volume: 4.936 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

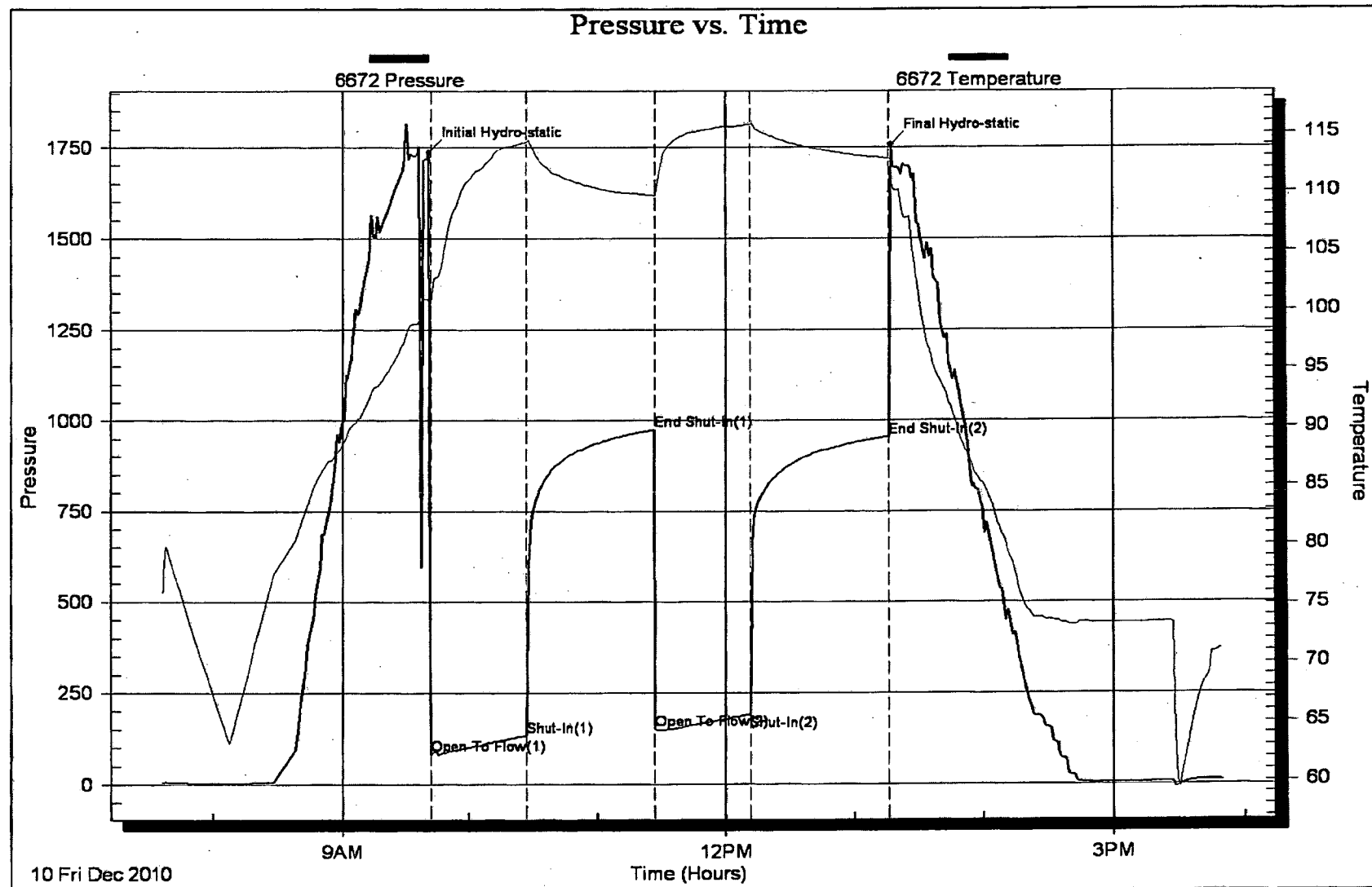
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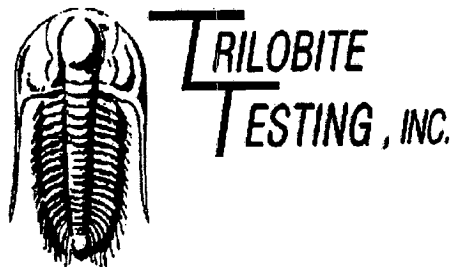
Serial #: 6672

Inside Jason Oil Co

5-8s-24w Graham,KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Jason Oil Co**

PO Box 701
Russell KS 67665

ATTN: J.L. Schoenberger

5-8s-24w Graham,KS

Teel #2

Start Date: 2010.12.10 @ 23:47:51

End Date: 2010.12.11 @ 06:56:51

Job Ticket #: 041015 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Jason Oil Co
PO Box 701
Russell KS 67665
ATTN: J.L. Schoenberger

Teel #2
5-8s-24w Graham, KS
Job Ticket: 041015 DST#: 2
Test Start: 2010.12.10 @ 23:47:51

GENERAL INFORMATION:

Formation: LKC E-F
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:33:51
Time Test Ended: 06:56:51

Test Type: Conventional Bottom Hole
Tester: Jeff Brown
Unit No: 44

Interval: 3677.00 ft (KB) To 3710.00 ft (KB) (TVD)
Total Depth: 3710.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2358.00 ft (KB)
2350.00 ft (CF)
KB to GR/CF: 8.00 ft

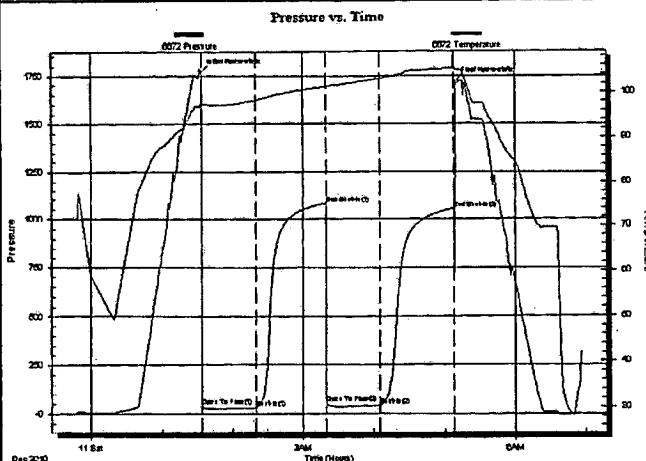
Serial #: 6672

Inside

Press@RunDepth: 41.66 psig @ 3682.00 ft (KB)
Start Date: 2010.12.10 End Date: 2010.12.11
Start Time: 23:47:52 End Time: 06:56:51

Capacity: 8000.00 psig
Last Calib.: 2010.12.11
Time On Btm: 2010.12.11 @ 01:33:21
Time Off Btm: 2010.12.11 @ 05:09:21

TEST COMMENT: IFP-Fair blow built to 4 in
ISI-Dead no blow back
FFP-Weak blow built to 2 1/2 in
FSI-Dead no blow back



PRESSURE SUMMARY

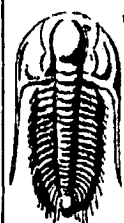
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1771.49	97.47	Initial Hydro-static
1	40.69	97.00	Open To Flow (1)
47	34.72	98.31	Shut-In(1)
106	1080.95	101.22	End Shut-In(1)
107	56.61	101.00	Open To Flow (2)
152	41.66	103.04	Shut-In(2)
215	1053.04	105.19	End Shut-In(2)
216	1720.64	105.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	VSOOM 2% O98%M	0.02
52.00	HOCM 35% O65%M	0.49
0.00	36' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcfd)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Co

Teel #2

PO Box 701
Russell KS 67665

5-8s-24w Graham, KS

Job Ticket: 041015

DST#: 2

ATTN: J.L. Schoenberger

Test Start: 2010.12.10 @ 23:47:51

Tool Information

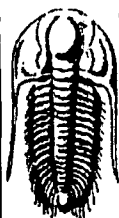
Drill Pipe:	Length: 3642.00 ft	Diameter: 3.80 inches	Volume: 51.09 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	50000.00 lb
			Total Volume: 51.24 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial	43000.00 lb
Depth to Top Packer:	3677.00 ft			Final:	44000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	33.00 ft				
Tool Length:	53.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3658.00	
Shut In Tool	5.00			3663.00	
Hydraulic tool	5.00			3668.00	
Packer	4.00			3672.00	20.00 Bottom Of Top Packer
Packer	5.00			3677.00	
Stubb	1.00			3678.00	
Perforations	4.00			3682.00	
Recorder	0.00	6672	Inside	3682.00	
Recorder	0.00	8679	Outside	3682.00	
Perforations	25.00			3707.00	
Bullnose	3.00			3710.00	33.00 Bottom Packers & Anchor

Total Tool Length: 53.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Co

Teel #2

PO Box 701
Russell KS 67665

5-8s-24w Graham, KS

Job Ticket: 041015

DST#: 2

ATTN: J.L. Schoenberger

Test Start: 2010.12.10 @ 23:47:51

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 1000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	VSOCM 2% O98%M	0.025
52.00	HOCM 35% O65%M	0.493
0.00	36" GIP	0.000

Total Length: 57.00 ft

Total Volume: 0.518 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

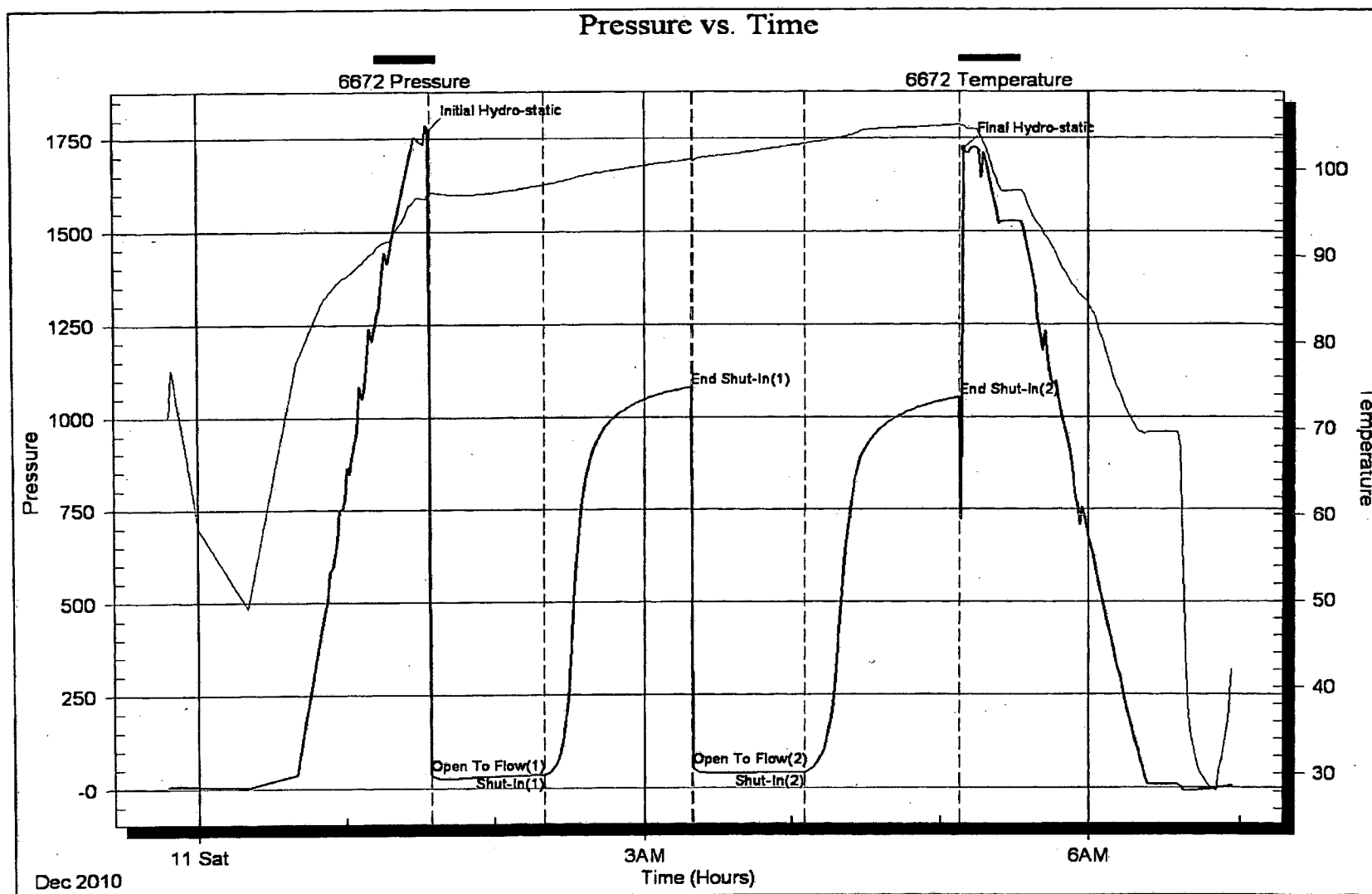
Recovery Comments:

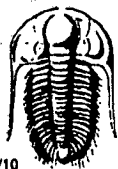
Serial #: 6672

Inside Jason Oil Co

5-8s-24w Graham,KS

DST Test Number: 2





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 041014

RECEIVED

DEC 13 2010

Well Name & No. Teel #2 BY: Test No. 1 Date 12-10-10
 Company JASON OIL CO Elevation 2358 KB 2350 GL
 Address PO Box 701 Russell KS 67265
 Co. Rep / Geo. Jeff Lawler Rig Discovery Rig #1
 Location: Sec. 5 Twp. 8 S Rge. 24 W Co. State KS

Interval Tested 3644-3674 Zone Tested LKC-C
 Anchor Length 32 Drill Pipe Run 3611 Mud Wt. 8.6
 Top Packer Depth 3639 Drill Collars Run 31 Vis 4.1
 Bottom Packer Depth 3644 Wt. Pipe Run 0 WL 8.8
 Total Depth 3674 Chlorides 500 ppm System LCM 2"

Blow Description FP-Good Blow Bob IN 18 min

ISI-Dead

FP-Good Blow Bob IN 28 min

ISI-Weak surface Blow Back Built To 1/8 IN

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>WM with Accum of oil</u>		<u>20</u>	<u>80</u>	
<u>124</u>	<u>WM</u>		<u>10</u>	<u>90</u>	
<u>186</u>	<u>MW</u>		<u>90</u>	<u>10</u>	
<u> </u>	<u> </u>		<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>		<u> </u>	<u> </u>	<u> </u>

Rec Total 372 BHT 113 Gravity API RW 107 @ 64.5 F Chlorides 78000 ppm

(A) Initial Hydrostatic 1736
 (B) First Initial Flow 83
 (C) First Final Flow 132
 (D) Initial Shut-In 974
 (E) Second Initial Flow 152
 (F) Second Final Flow 190
 (G) Final Shut-In 956
 (H) Final Hydrostatic 1757

☒ Test 1125
☐ Jars
☐ Safety Joint
☐ Circ Sub
☐ Hourly Standby
☒ Mileage 144 RT 180
☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
 Sub Total 1305

T-On Location 6:12
 T-Started 7:34
 T-Open 9:40
 T-Pulled 13:10
 T-Out 15:48

Comments

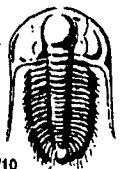
Initial Open 45
 Initial Shut-In 40
 Final Flow 45
 Final Shut-In 40

☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total 8
 Total 1305
 MP/DST Disc't

Approved By

Our Representative Jeff Brown

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
DEC 13 2010

Test Ticket

NO. 041015

Well Name & No. Teel #2 Test No. 2 Date 12-10-10
Company JASON OIL CO Elevation 2358 KB 2350 GL
Address PO BOX 701 Russell KS 67265
Co. Rep / Geo. Jeff Lawler Rig Discovery Rig #1
Location: Sec. 5 Twp. 8S Rge. 24W Co. Graham State KS

Interval Tested 3677-3710 Zone Tested LKC-E-F
Anchor Length 33 Drill Pipe Run 3642 Mud Wt. 8.9
Top Packer Depth 3672 Drill Collars Run 31 Vis 52
Bottom Packer Depth 3677 Wt. Pipe Run 0 WL 8.0
Total Depth 3710 Chlorides 1000 ppm System LCM 1 1/2

Blow Description FF - Fair Blow Built To 4 IN
IS - Dead No Blow Back
FF - Weak Blow Built To 2 1/2 IN
IS - Dead No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>USOCM</u>	<u>2</u>	<u>2</u>	<u>98</u>	<u>98</u>
<u>52</u>	<u>HUCM</u>	<u>35</u>	<u>35</u>	<u>65</u>	<u>65</u>
	<u>36 COIP</u>				

Rec Total 57 BHT 105 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic	(B) First Initial Flow	(C) First Final Flow	(D) Initial Shut-In	(E) Second Initial Flow	(F) Second Final Flow	(G) Final Shut-In	(H) Final Hydrostatic
<u>1771</u>	<u>41</u>	<u>35</u>	<u>1081</u>	<u>57</u>	<u>42</u>	<u>1053</u>	<u>1721</u>

Test	Jars	Safety Joint	Circ Sub	Hourly Standby	Mileage	RT
<u>1125</u>					<u>144</u>	<u>RT180</u>

T-On Location	T-Started	T-Open	T-Pulled	T-Out	Comments
<u>22:41</u>	<u>23:47</u>	<u>1:34</u>	<u>5:04</u>	<u>6:56</u>	

Initial Open	Initial Shut-In	Final Flow	Final Shut-In
<u>45</u>	<u>600</u>	<u>45</u>	<u>60</u>

Sub Total	Total	MP/DST Disc't
<u>1305</u>	<u>1305</u>	

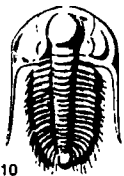
Sub Total	Total	MP/DST Disc't
<u>1305</u>	<u>1305</u>	

Approved By _____

Our Representative _____

Jeff Brown

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 041014 15176

Well Name & No. Teel #2 Test No. 1 Date 12-10-10
 Company JASON OIL CO Elevation 2358 KB 2350 GL
 Address PO Box 701 Russell KS 67665
 Co. Rep / Geo. Jeff Lawler Rig Discovery Rig #1
 Location: Sec. 5 Twp. 8 3 Rge. 24 W Co. Graham State KS

Interval Tested 3644-3676 Zone Tested LKC-C
 Anchor Length 32 Drill Pipe Run 3611 Mud Wt. 8.6
 Top Packer Depth 3639 Drill Collars Run 31 Vis 4.1
 Bottom Packer Depth 3644 Wt. Pipe Run 0 WL 8.8
 Total Depth 3676 Chlorides 500 ppm System LCM 2¹²

Blow Description FFP-GOOD Blow BOB IN 18 min
ISI-Dead

FFP-GOOD Blow BOB IN 28 min

ISI-Weak surface Blow Back Built to 1/8 IN

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>WM with Accum of oil</u>		<u>20</u>	<u>80</u>	
<u>124</u>	<u>WM</u>		<u>10</u>	<u>90</u>	
<u>186</u>	<u>MW</u>		<u>90</u>	<u>10</u>	

Rec Total 372 BHT 113 Gravity API RW 107 @ 64.5 F Chlorides 78000 ppm

(A) Initial Hydrostatic 1736
 (B) First Initial Flow 83
 (C) First Final Flow 132
 (D) Initial Shut-In 974
 (E) Second Initial Flow 152
 (F) Second Final Flow 190
 (G) Final Shut-In 956
 (H) Final Hydrostatic 1757

☒ Test 1125
☐ Jars
☐ Safety Joint
☐ Circ Sub
☐ Hourly Standby
☒ Mileage 144 RT 180
☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility

T-On Location 6:12
 T-Started 7:34
 T-Open 9:40
 T-Pulled 13:10
 T-Out 15:48
 Comments

Initial Open 45
 Initial Shut-In 400
 Final Flow 45
 Final Shut-In 400

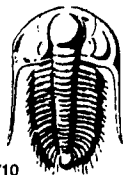
☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total 8
 Total 1305
 MP/DST Disc't
 Sub Total 1305

Approved By _____

Our Representative Jeff Brown

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 041015

Well Name & No. Teel #2 Test No. 2 Date 12-10-10
 Company JASON oil co Elevation 2358 KB 2350 GL
 Address PO BOX 701 Russell KS 67265
 Co. Rep / Geo. Jeff Lawler Rig Discovery Rig #1
 Location: Sec. 5 Twp. 8S Rge. 24W Co. Graham State KS

Interval Tested 3677-3710 Zone Tested LKC-E-F
 Anchor Length 33 Drill Pipe Run 3442 Mud Wt. 8.9
 Top Packer Depth 3672 Drill Collars Run 31 Vis 52
 Bottom Packer Depth 3677 Wt. Pipe Run 0 WL 8.0
 Total Depth 3710 Chlorides 1000 ppm System LCM 1 1/2

Blow Description FF- Fair Blow Built to 4 IN
IS- Dead No Blow Back
FF- Weak Blow Built to 2 1/2 IN
IS- Dead No Blow Back

Rec <u>5</u>	Feet of <u>USOCM</u>	%gas <u>2</u>	%oil <u>98</u>	%water <u>0</u>	%mud <u>0</u>
Rec <u>52</u>	Feet of <u>HUCM</u>	%gas <u>35</u>	%oil <u>65</u>	%water <u>0</u>	%mud <u>0</u>
Rec	Feet of <u>360 COT</u>	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 57 BHT 105 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm
 (A) Initial Hydrostatic 1771 ☒ Test 1125 T-On Location 22:41
 (B) First Initial Flow 41 ☐ Jars _____ T-Started 23:47
 (C) First Final Flow 35 ☐ Safety Joint _____ T-Open 1:34
 (D) Initial Shut-In 1081 ☐ Circ Sub _____ T-Pulled 5:04
 (E) Second Initial Flow 57 ☐ Hourly Standby _____ T-Out 6:56
 (F) Second Final Flow 42 ☒ Mileage 144 RT 180 Comments _____
 (G) Final Shut-In 1053 ☐ Sampler _____
 (H) Final Hydrostatic 1721 ☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____

Initial Open 45 ☐ Ruined Shale Packer _____
 Initial Shut-In 600 ☐ Ruined Packer _____
 Final Flow 45 ☐ Extra Copies _____
 Final Shut-In 600 Sub Total 8
 Total 1305
 MP/DST Disc't _____
 Sub Total 1305

Approved By _____ Our Representative Jeff Brown
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