

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- E.K. CAREY
Farm- Miron Goff

No. 4

SEC. 3 T. 8
C S $\frac{1}{2}$ SE SW

R. 24W

Total Depth. 3775'

Comm. 7-10-54

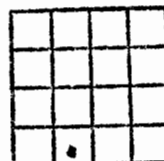
Comp. 7-21-54

Shot or Treated.

Contractor. E.K. Carey

Issued. 8-21-54

County McPherson
KANSAS



Elevation. 2309' D F

Production. 432 Bbls/no wtr.

CASING:

8 5/8" 129' w/85 sx cem.

4 1/2" 3774' w/125 sx cem.

Figures indicate Bottom of Formations.

All form. K.B.	
cellar	8
red ved	40
sand	45
shale	125
shells	129
shale-shells	850
sand-shale	1350
shale-shells	1510
sand	1700
shale-red ved	1940
shale	1960
anhydrite	1975
lime-shale	2305
lime	2680
lime-shale	2918
lime	2980
lime-shale	3525
lime	3762
shale-lime	3775 RTD
Total Depth	

TOPS:

Heebner	3507
Lansing	3529

DST- 3560-3601, packer set
3560 or 41' anchor. Tool
open with heavy blow, open
1 hr., closed 20 min. for
BHP. Rec. 1680' gas 472 oil
BHP 1300# FFP 390# IFP 30#.

DST- 3599-3635 or 36' anchor,
tool open 1 hr. good steady
blow thru out test. Closed
for 20 min. for BHP. Rec.
1080' gas 300' oil. NHP 1180#
FFP 180# IFP 20#.

DST- 3679-3713 or 34' anchor,
open 1 hr. with fair blow
& increased to strong blow
in 3 min. Closed for 20 min.
BHP. Rec. 1290' gas 300' oil
BHP 920# FFP 120# IFP 30#.

DST- 3714-3747 or 33' anchor.
Tool open 1 hr. closed for
20 Min. for BHP. Steady
blow thro-out test. Rec.
900' gas 240' oil. BHP 1000#
FFP 70# IFP 10#.

ROTARY DRILLER'S LOG

3-8-24W *and*

E. K. Carey, Contractor
Box 620
McPherson, Kansas

Elevation: 2312 K. B.
2309 D. F.
2307 Gr.

Miron Goff #4

8-5/8" x 4 1/2" Head 6.70'
below K. B.

C, S/2 SE SW
Sec. 3-8-24W
Graham County, Kansas

Casing Record:

8-5/8" @ 129' w/85 sks.
bulk cement and 100# cc.

Well Commenced: 7-10-54
Well Completed: 7-21-54

4-1/2" 3774' w/125 sks.
pozmix. Cemented 1' off
bottom.

Contractor: E. K. Carey, Contractor, Rig #1, Box 620, McPherson, Kansas
Geologist: Don Hollar, E. K. Carey Drlg. Co. 815 Central Bldg. Wichita

Figures Indicate Bottom of Formation K. B.

AUG 13 1988
KANSAS GEOLOGICAL SURVEY 8
WICHITA BRANCH

Cellar	8
Red bed	40
and	45
Shale	125
Shells	129
Shale and shells	850
Sand and shale	1350
Shale and shells	1510
Sand	1700
Shale and red bed	1940
Shale	1960
Anhydrite	1975
Lime and shale	2305
Lime	2680
Lime and shale	2918
Lime	2980
Shale and lime	3050
Lime and shale	3525
Lime	3762
Shale and lime	3775 TD

Geologist Tops:

Heebner 3507 (-1195)
Lansing 3529 (-1217)

Rotary Total Depth 3775

DST - 3560-3601, packer set 3560 or
41' anchor. Tool open with heavy
blow, open 1 hr, closed 20 m. for
BHP. Recovered 1680' gas 472 oil
BHP 1300# FFP 390# IFP 30#.

DST - 3599-3635 or 36' anchor, tool
open 1 hr. good steady blow thru
out test. Closed for 20 m. for BHP.
Recovered 1080' gas 300' oil. BHP
1180# FFP 180# IFP 20#.

DST - 3679-3713 or 34' anchor, open
1 hr. with fair blow and increased
to strong blow in 3 m. Closed for 20m
BHP. Recovered 1290' gas 300' oil
BHP 920# FFP 120# IFP 30#.

DST - 3714-3747 or 33' anchor. Tool
open 1 hr. closed for 20 m for BHP.
Steady blow thru-out test. Recovered
900' gas 240' oil. BHP 1000# FFP 70#
IFP 10#.

This is to certify that the above information is to the best of my
knowledge true and correct.

SUBSCRIBED AND SWORN to before me this 23rd day of July, 1954

E. K. CAREY CONTRACTOR

BY Herbert Rhoton
Herbert Rhoton, Superintendent

[Signature]
NP

y Commission Expires: November 13, 1956.