

19-8-24 W.
ACO-1

AFFIDAVIT AND COMPLETION FORM

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Murjo Oil & Royalty Company API NO. 15 - 065 - 21,450

ADDRESS P. O. Box 12666 COUNTY Graham

Fort Worth, Texas 76116 FIELD unknown

**CONTACT PERSON Jerry T. Eskew LEASE Hunsicker

PHONE 817-737-4085

PURCHASER _____ WELL NO. #1

ADDRESS _____ WELL LOCATION NE SE SE

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

DRILLING CONTRACTOR Big Springs Drilling, Inc. the SEC. 19 TWP. 8S RGE. 24W

ADDRESS P. O. Box 8287 - Munger Station

Wichita, Kansas 67208

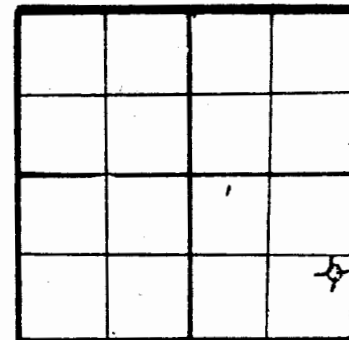
PLUGGING CONTRACTOR Service Company

ADDRESS Russell, Kansas

TOTAL DEPTH 3905' PBD _____

SPUD DATE 11-28-81 DATE COMPLETED 12-4-81

ELEV: GR 2324DF KB _____



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC _____
KGS _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	222'	Common	165 SX	2% gel 3% cc1

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

