JAN 21 1982

SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

19-8-24W Ind

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey WICHITA BRANCH

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-065-31,551

ADDRESS 708 One Main Place COUNTY Graham

Wichita, KS 67202 FIELD Wildcat

CONTACT PERSON Ronald L. Irion PROD. FORMATION Kansas City

PHONE (316) 262-3041 LEASE KEITH

PURCHASER Inland Crude Purchasing Corporation WELL NO. 1

ADDRESS 200 Douglas Bldg. WELL LOCATION NW SW SW

Wichita, Kansas 67202 990 Ft. from South Line and

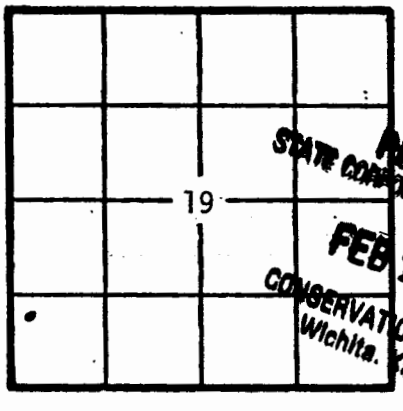
DRILLING CONTRACTOR Abercrombie Drilling, Inc. 330 Ft. from West Line of

ADDRESS 801 Union Center the SW/4 SEC. 19 TWP. 8S RGE. 24W

Wichita, KS 67202

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC ___
KGS ✓
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
FEB 19 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4015' PBTD 4003'

SPUD DATE 1/05/82 DATE COMPLETED 1/13/82

ELEV: GR 2404' DF ___ KB 2409'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 290.16'. DV Tool Used? yes
Set at 2157' w/ 450 sx

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, ___

Ronald L. Irion OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Sunburst Exploration Company, Inc.

OPERATOR OF THE Keith LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

55775
19-8-24

SIDE TWO 3-9-1

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil & Sand	0	133	LOG TOPS	
Sand & Shale	133	299	Anhydrite	2125 (+ 284)
Shale	299	645	Heebner	3702 (-1293)
Shale & Sand	645	1670	Toronto	3727 (-1318)
Sand	1670	1880	Lansing	3743 (-1334)
Shale	1880	2124	Stark Shale	3918 (-1509)
Anhydrite	2124	2153	B/Kansas City	3959 (-1550)
Shale	2153	3260	LTD	4014 (-1605)
Shale & Lime	3260	3725		
Lime	3725	4015		
Rotary Total Depth		4015		

DRILL-STEM TESTS

DST #1 3760-3788 (Lans. B zone)
30-45-45-60
Rec. 5' oil, 160' OCW (5% oil, 95% wtr)
1130' SW (Chlds 88,000)
IFP 97-398 FFP 359-573
ISIP 1133 FSIP 1104
IHP 1963 FHP 1953 BHT 110° F

DST #2 3803-3836 (Lans. E & F zone)
30-45-45-60
Rec. 330' MW/ few spts oil (Chlds 48,000)
IFP 68-145 FFP 97-204
ISIP 1191 FSIP 969
IHP 2031 FHP 1934 BHT 111° F

DST #3 3869-3920 (Lans. H & I zone)
30-45-45-60
Rec. 3560' Gsy oil (40° grav.) 360' GIP
IFP 532-1081 FFP 936-1283
ISIP 1341 FSIP 1351 BHT 111° F

DST #4 3918-3954 (Lans. J&K zo
30-45-45-60
Rec. 35' Gsy oil and wtry mu
(3% oil, 54% wtr., 43% mud)
221' Gsy muddy wtr.
62' GIP
IFP 77-135 FFP 106-155
ISIP 1090 FSIP 1090
IHP 2073 FHP 2044

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	20#	297'	Common	220	2% gel, 3% c.c.
Production	7 7/8"	4½"	9½#	4014'	60-40 pos.	150	10% Salt
				2157'	Hall. Lite	450	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3920	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
3	Jumbo Jets	3909-13
3	Jumbo Jets	3893-97

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD