

TYPE

AFFIDAVIT OF COMPLETION FORM p. ACO-1 WELL HISTORY

Compt.

24-8-24W

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5068 EXPIRATION DATE June 30, 1984

OPERATOR Thomas E. Black d/b/a Black API NO. 15,065-21,794
ADDRESS 527 Union Center Building COUNTY Graham
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Thomas E. Black PROD. FORMATION N/A
PHONE 264-9342

PURCHASER N/A LEASE #1 Otto Kobler "A"
ADDRESS WELL NO. 1
WELL LOCATION SE SE SW

DRILLING B & B Drilling, Inc. 330 Ft. from South Line and
CONTRACTOR 515 Union Center Building 330 Ft. from East Line of
ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 24 TWP 8s RGE 24 (W).

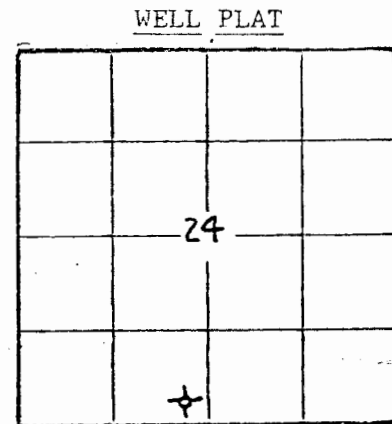
PLUGGING B & B Drilling, Inc.
CONTRACTOR
ADDRESS 515 Union Center Building
Wichita, Kansas 67202

TOTAL DEPTH 3820 PBTD
SPUD DATE 5/6/83 DATE COMPLETED 5/12/83
ELEV: GR DF KB 2038

DRILLED WITH XXXXXX (ROTARY) XXXX TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 241.38' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion Other completion NGPA filing



(Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas E. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. statements and allegations contained therein are true and correct.

OPERATOR Thomas E. Black d/b/a Black Petroleum Co. LEASE #10 Otto Kobler

WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
X Check if samples sent to Geological Survey				
Shale & Sand	0	255	Anhydrite	1961 + 277
Shale	255	628	B/Anhyd.	1989
Shale	628	1344	Top Heebner	3554 -1316
Sand & Shale	1344	1518	Toronto	3580 -1342
Sand	1518	1710	Lansing	3598 -1360
Sand & Shale	1710	1961		
Anhydrite	1961	1973		
Base Anhydrite		1989		
Shale & Lime	1989	2762		
Lime	2762	3820		
No Drill Stem Tests ran.				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~xxxxxx~~

Name of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"	20 #	250'	Common	160	3% cc 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at