

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KCO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420 Vincent Innone dba

Name: VJI NATURAL RESOURCES, INC.

Address: 30-38 48th St

City/State/Zip: ASTORIA NY 11103

Purchaser: _____

Operator Contact Person: JASON DINGES

Phone: (785) 625-8360

Contractor: Name: Andy Anderson dba A & A PRODUCTION

License: 30076

Wellsite Geologist: JERRY GREEN

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3-23-03 4-2-03 4.02.03

Spud Date or Recompletion Date 3-23-03 Date Reached TD 4-2-03 Completion Date or Recompletion Date 4.02.03

API No. 15 - 065-22898-00-00

County: GRAHAM

N/2SE-SE Sec. 25 Twp. 8 S. R. 25 East West

990 feet from N (circle one) Line of Section

660 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HOLLEY Well #: 1-A

Field Name: HOLLEY

Producing Formation: KC

Elevation: Ground: 2391 Kelly Bushing: 2396

Total Depth: 3980 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 200 @ 205 Feet
150 sacks

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3980

feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan see 11 over 6.3.03
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 220 bbls

Dewatering method used Natural Settling

Location of fluid disposal if hauled offsite: _____

Operator Name: Challenger Exploration

Lease Name: Dechant License No.: 03919

Quarter _____ Sec. 17 Twp. 14 S. R. 18 East West

County: Ellis Docket No.: 24904

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. Dinges

Title: Geologist Date: 5-12-03

Subscribed and sworn to before me this 12th day of May, 2003

Notary Public: Andy Anderson

Date Commission Expires: Jan 21, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

Distribution

My Appl. Exp. 1-21-04

Operator Name: VINCENT NATURAL RESOURCES, INC. Lease Name: HOLLEY Well #: 1-A
 Sec. 25 Twp. B. S. R. 25 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Radiation Guard Log
 ELI Wireline-Correlation Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy.	2112-48	280
Heebner	3680	-1284
Toronto	3704	-1308
LKC	3718	-1322
BKC	3940	-3942
RTD	3979	-1583

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20	205	60/40 POZ	150	3% CC 2% Gel
PRODUCTION	7 7/8	5 1/2	15	3980	SMAC	450	113# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4shots per/ft	3876-80 3893-97	500mca 2000 20% FENE 5000 20% FENE	

TUBING RECORD Size 2 3/8 Set At 3925 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf _____	Water Bbls. _____	Gas-Oil Ratio _____	Gravity _____
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, Sumit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval _____

DRILLERS WELL LOG

Date Commenced: MAR 23, 2003
Date Completed: APR 2, 2003

Vincent innone dba:
VJI NATURAL RESOURCES, INC
SE/4 25-8S-25W
Graham Co, KS

HOLLEY 1-A

Elevation: 2450 G..L. est.

DEPTH

0 - 390 Shale
390 - 1045 Shale & Sand
1045 - 2114 Shale & Sand
2114 - 2151 Anhydrite
2151 - 2394 Shale
2394 - 2693 Shale
2693 - 2918 Shale & Sand
2198 - 3269 Shale
3269 - 3422 Shale & Lime
3422 - 3570 Shale
3570 - 3717 Lime
3717 - 3760 Lime & Shale
3760 - 3804 Lime
3804 - 3887 Lime
3887 - 3901 Lime & Shale
3901 - 3976 Lime
3976 - 3980 Lime & Shale
3980 R.T.D.

Surface Pipe: Set 200 ft of 8 5/8" casing
@ 205 ft with 150 sacks of 60/40 Poz,
3% CC 2% Gel.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF GRAHAM)

Andy Anderson of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.


Andy Anderson

Subscribed and sworn to before me this 4th day of April 2003.

My Commission Expires:
January 21, 2004


Rita A. Anderson, Notary Public