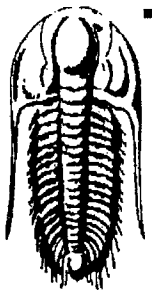


TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Fremont Exploration Inc**

12412 St Andrews Drive
Oklahoma City OK 73120

ATTN: Larry Nicholson

21 8S 25W Graham KS

Babcock Trust 21-1

Start Date: 2006.06.05 @ 06:11:26
End Date: 2006.06.05 @ 11:44:36
Job Ticket #: 22978 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Fremont Exploration Inc

12412 St Andrews Drive
Oklahoma City OK 73120

ATTN: Larry Nicholson

Babcock Trust 21-1

21 8S 25W Graham KS

Job Ticket: 22978 **DST#: 1**

Test Start: 2006.06.05 @ 06:11:26

GENERAL INFORMATION:

Formation: **LKC A&B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:03:16
Time Test Ended: 11:44:36

Test Type: Conventional Bottom Hole
Tester: Chris Hagman
Unit No: 34

Interval: 3654.00 ft (KB) To 3690.00 ft (KB) (TVD)
Total Depth: 3690.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

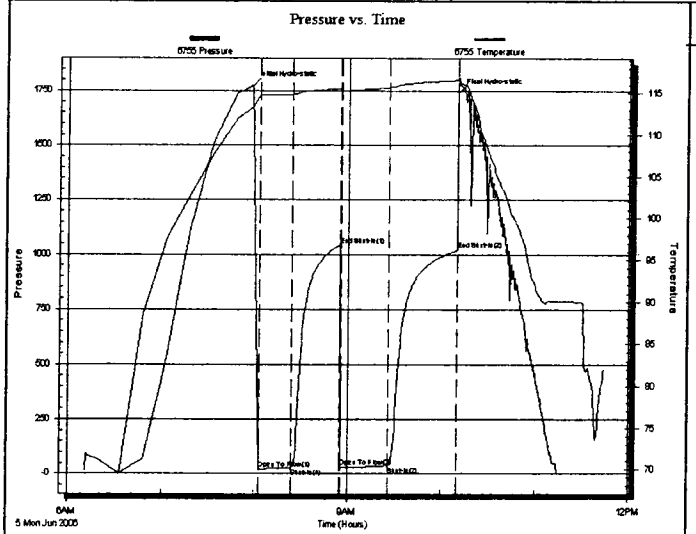
Reference Elevations: 2370.00 ft (KB)
2365.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6755 **Inside**

Press@RunDepth: 34.40 psig @ 3656.00 ft (KB)
Start Date: 2006.06.05 End Date: 2006.06.05
Start Time: 06:11:26 End Time: 11:44:35

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2006.06.05 @ 07:58:16
Time Off Btm: 2006.06.05 @ 10:10:26

TEST COMMENT: IF .5 inches in 5 min weak dying blow
ISI No blow back
FF No blow
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1773.50	113.30	Initial Hydro-static
5	19.39	114.86	Open To Flow (1)
26	26.82	114.87	Shut-In(1)
57	1042.60	115.59	End Shut-In(1)
57	29.77	115.33	Open To Flow (2)
88	34.40	115.72	Shut-In(2)
132	1019.40	116.60	End Shut-In(2)
133	1741.96	116.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	100%M Trace Oil	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fremont Exploration Inc

12412 St Andrew s Drive
Oklahoma City OK 73120

ATTN: Larry Nicholson

Babcock Trust 21-1

21 8S 25W Graham KS

Job Ticket: 22978 **DST#: 1**

Test Start: 2006.06.05 @ 06:11:26

Tool Information

Drill Pipe:	Length:	3519.00 ft	Diameter:	3.80 inches	Volume:	49.36 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	122.00 ft	Diameter:	2.25 inches	Volume:	0.60 bbl	
					Total Volume:	49.96 bbl	

Drill Pipe Above KB:	10.00 ft
Depth to Top Packer:	3654.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	36.00 ft
Tool Length:	59.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2000.00 lb
Weight set on Packer:	20000.00 lb
Weight to Pull Loose:	55000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	46000.00 lb
Final	46000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3632.00		
Shut In Tool	5.00			3637.00		
Hydraulic tool	5.00			3642.00		
Safety Joint	3.00			3645.00		
Packer	5.00			3650.00	23.00	Bottom Of Top Packer
Packer	4.00			3654.00		
Stubb	1.00			3655.00		
Perforations	1.00			3656.00		
Recorder	0.00	6755	Inside	3656.00		
Change Over Sub	1.00			3657.00		
Drill Pipe	30.00			3687.00		
Change Over Sub	1.00			3688.00		
Recorder	0.00	13630	Inside	3688.00		
Bullnose	2.00			3690.00	36.00	Bottom Packers & Anchor
Total Tool Length:	**59.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fremont Exploration Inc

12412 St Andrew s Drive
Oklahoma City OK 73120

ATTN: Larry Nicholson

Babcock Trust 21-1

21 8S 25W Graham KS

Job Ticket: 22978 **DST#: 1**

Test Start: 2006.06.05 @ 06:11:26

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	5200 ppm
Viscosity:	55.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.94 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1500.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

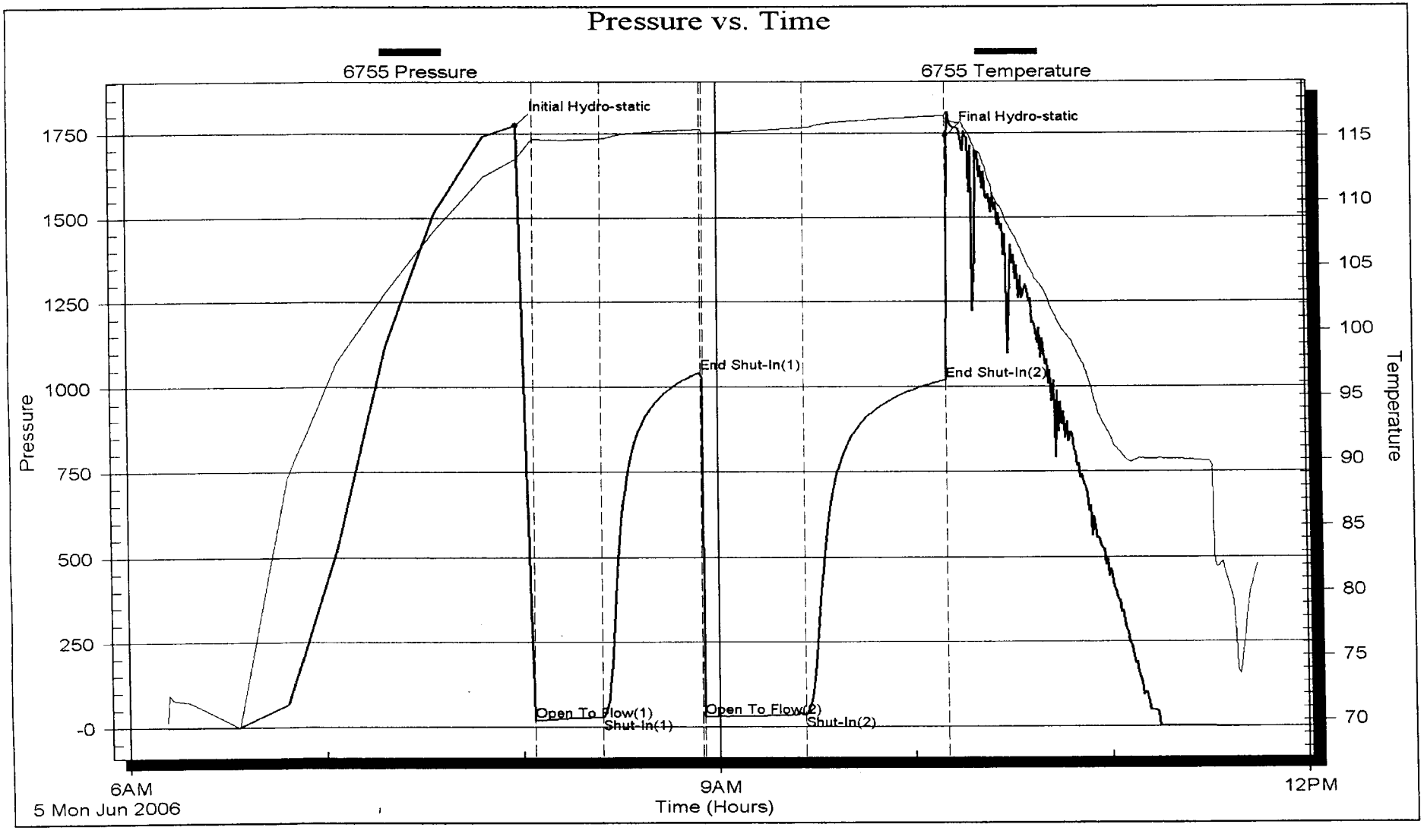
Length ft	Description	Volume bbl
30.00	100%M Trace Oil	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW=.896@87F=5200ppm


Pressure vs. Time
6755 Pressure
6755 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
1750
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1250
1000
750
500
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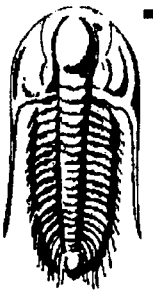


TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Fremont Exploration Inc**

12412 St Andrews Drive
Oklahoma City OK 73120

ATTN: Larry Nicholson

21 8S 25W Graham KS

Babcock Trust 21-1

Start Date: 2006.06.05 @ 20:41:41

End Date: 2006.06.06 @ 02:07:31

Job Ticket #: 22979 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Fremont Exploration Inc

12412 St Andrews Drive
Oklahoma City OK 73120

ATTN: Larry Nicholson

Babcock Trust 21-1

21 8S 25W Graham KS

Job Ticket: 22979 **DST#: 2**

Test Start: 2006.06.05 @ 20:41:41

GENERAL INFORMATION:

Formation: **LKC C-F**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:14:31
Time Test Ended: 02:07:31

Test Type: Conventional Bottom Hole
Tester: Chris Hagman
Unit No: 34

Interval: 3690.00 ft (KB) To 3734.00 ft (KB) (TVD)
Total Depth: 3734.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

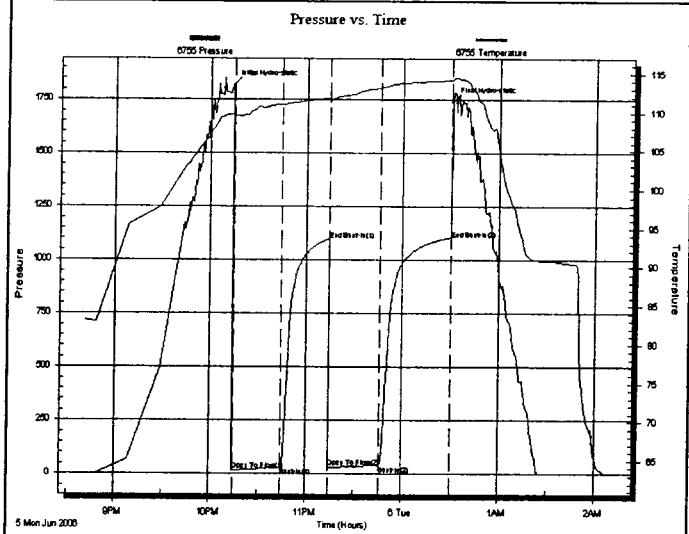
Reference Elevations: 2370.00 ft (KB)
2365.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6755 **Inside**

Press@RunDepth: 39.34 psig @ 3693.00 ft (KB)
Start Date: 2006.06.05 End Date: 2006.06.06
Start Time: 20:41:41 End Time: 02:07:31

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2006.06.05 @ 22:14:11
Time Off Btm: 2006.06.06 @ 00:30:41

TEST COMMENT: IF 1 in 5 min dying blow
ISI No blow back
FF Weak surface blow steady
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1815.52	109.90	Initial Hydro-static
1	15.15	109.62	Open To Flow (1)
31	28.57	111.01	Shut-In(1)
60	1091.78	111.88	End Shut-In(1)
61	31.72	111.61	Open To Flow (2)
92	39.34	113.16	Shut-In(2)
137	1096.68	114.26	End Shut-In(2)
137	1739.57	114.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	100%M, Trace Oil	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fremont Exploration Inc

12412 St Andrew s Drive
Oklahoma City OK 73120

ATTN: Larry Nicholson

Babcock Trust 21-1

21 8S 25W Graham KS

Job Ticket: 22979 **DST#: 2**

Test Start: 2006.06.05 @ 20:41:41

Tool Information

Drill Pipe:	Length:	3550.00 ft	Diameter:	3.80 inches	Volume:	49.80 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	122.00 ft	Diameter:	2.25 inches	Volume:	0.60 bbl	
					Total Volume:	50.40 bbl	

Drill Pipe Above KB:	5.00 ft
Depth to Top Packer:	3690.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	44.00 ft
Tool Length:	67.00 ft
Number of Packers:	2
Diameter:	6.75 inches

Tool Weight:	2000.00 lb
Weight set on Packer:	20000.00 lb
Weight to Pull Loose:	55000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	46000.00 lb
Final	46000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3668.00		
Shut In Tool	5.00			3673.00		
Hydraulic tool	5.00			3678.00		
Safety Joint	3.00			3681.00		
Packer	5.00			3686.00	23.00	Bottom Of Top Packer
Packer	4.00			3690.00		
Stubb	1.00			3691.00		
Perforations	2.00			3693.00		
Recorder	0.00	6755	Inside	3693.00		
Change Over Sub	1.00			3694.00		
Drill Pipe	31.00			3725.00		
Change Over Sub	1.00			3726.00		
Perforations	5.00			3731.00		
Recorder	0.00	13630	Inside	3731.00		
Bullnose	3.00			3734.00	44.00	Bottom Packers & Anchor
Total Tool Length:	**67.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fremont Exploration Inc

12412 St Andrews Drive
Oklahoma City OK 73120

ATTN: Larry Nicholson

Babcock Trust 21-1

21 8S 25W Graham KS

Job Ticket: 22979 **DST#: 2**

Test Start: 2006.06.05 @ 20:41:41

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	5000 ppm
Viscosity:	46.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.37 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

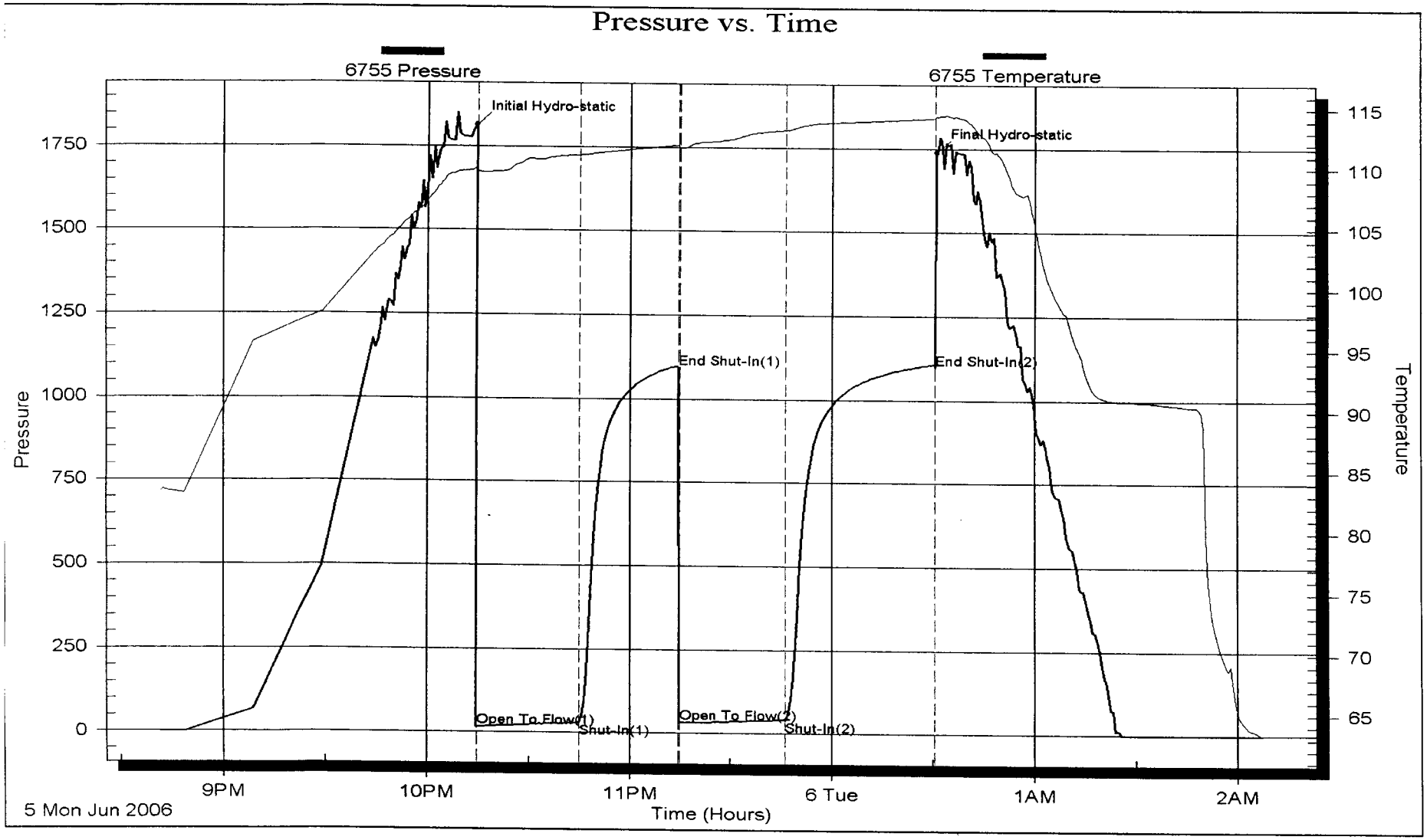
Length ft	Description	Volume bbl
30.00	100%M, Trace Oil	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW=.956@85F=5000ppm


Pressure vs. Time
6755 Pressure
6755 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
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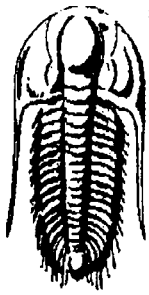


TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Fremont Exploration Inc**

12412 St Andrews Drive
Oklahoma City OK 73120

ATTN: Larry Nicholson

21 8S 25W Graham KS

Babcock Trust 21-1

Start Date: 2006.06.06 @ 11:12:24

End Date: 2006.06.06 @ 16:46:04

Job Ticket #: 22980 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Fremont Exploration Inc

12412 St Andrews Drive
Oklahoma City OK 73120

ATTN: Larry Nicholson

Babcock Trust 21-1

21 8S 25W Graham KS

Job Ticket: 22980 **DST#: 3**

Test Start: 2006.06.06 @ 11:12:24

GENERAL INFORMATION:

Formation: **LKC H&I**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:01:24
Time Test Ended: 16:46:04

Test Type: Conventional Bottom Hole
Tester: Chris Hagman
Unit No: 34

Interval: 3764.00 ft (KB) To 3810.00 ft (KB) (TVD)
Total Depth: 3810.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

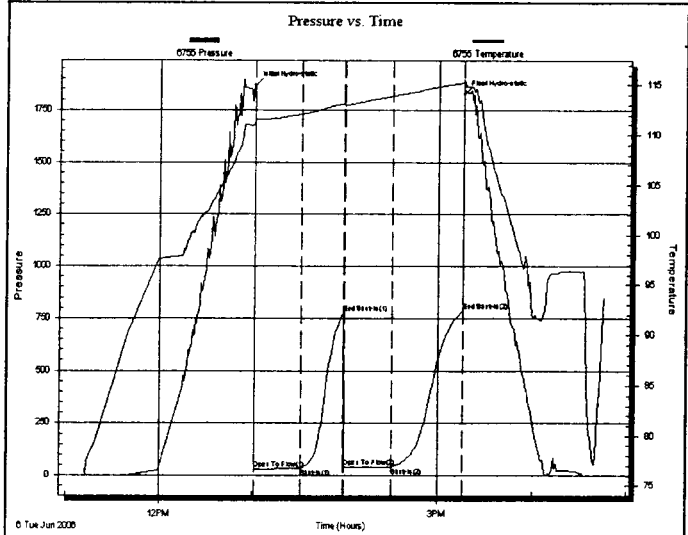
Reference Elevations: 2370.00 ft (KB)
2365.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6755 **Inside**

Press@RunDepth: 41.31 psig @ 3769.00 ft (KB)
Start Date: 2006.06.06 End Date: 2006.06.06
Start Time: 11:12:24 End Time: 16:46:03

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2006.06.06 @ 13:01:04
Time Off Btm: 2006.06.06 @ 15:16:14

TEST COMMENT: IF Weak surface blow died 3 min
ISI No blow back
FF No blow
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1868.20	111.52	Initial Hydro-static
1	29.97	111.43	Open To Flow (1)
31	35.63	112.09	Shut-In(1)
59	773.05	113.15	End Shut-In(1)
59	38.54	112.92	Open To Flow (2)
90	41.31	113.89	Shut-In(2)
135	785.99	115.24	End Shut-In(2)
136	1825.17	115.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fremont Exploration Inc

12412 St Andrew s Drive
Oklahoma City OK 73120

ATTN: Larry Nicholson

Babcock Trust 21-1

21 8S 25W Graham KS

Job Ticket: 22980 **DST#: 3**

Test Start: 2006.06.06 @ 11:12:24

Tool Information

Drill Pipe:	Length:	3638.00 ft	Diameter:	3.80 inches	Volume:	51.03 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	122.00 ft	Diameter:	2.25 inches	Volume:	0.60 bbl	Weight to Pull Loose:	55000.00 lb
					Total Volume:	51.63 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		24.00 ft					String Weight: Initial	48000.00 lb
Depth to Top Packer:		3764.00 ft					Final	48000.00 lb
Depth to Bottom Packer:		ft						
Interval betw een Packers:		46.00 ft						
Tool Length:		74.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3737.00		
Shut In Tool	5.00			3742.00		
Hydraulic tool	5.00			3747.00		
Jars	5.00			3752.00		
Safety Joint	3.00			3755.00		
Packer	5.00			3760.00	28.00	Bottom Of Top Packer
Packer	4.00			3764.00		
Stubb	1.00			3765.00		
Perforations	4.00			3769.00		
Recorder	0.00	6755	Inside	3769.00		
Perforations	5.00			3774.00		
Change Over Sub	1.00			3775.00		
Drill Pipe	31.00			3806.00		
Change Over Sub	1.00			3807.00		
Recorder	0.00	13630	Inside	3807.00		
Bullnose	3.00			3810.00	46.00	Bottom Packers & Anchor
Total Tool Length:	**74.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Fremont Exploration Inc

12412 St Andrews Drive
Oklahoma City OK 73120

ATTN: Larry Nicholson

Babcock Trust 21-1

21 8S 25W Graham KS

Job Ticket: 22980 **DST#: 3**

Test Start: 2006.06.06 @ 11:12:24

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	4800 ppm
Viscosity:	57.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.96 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

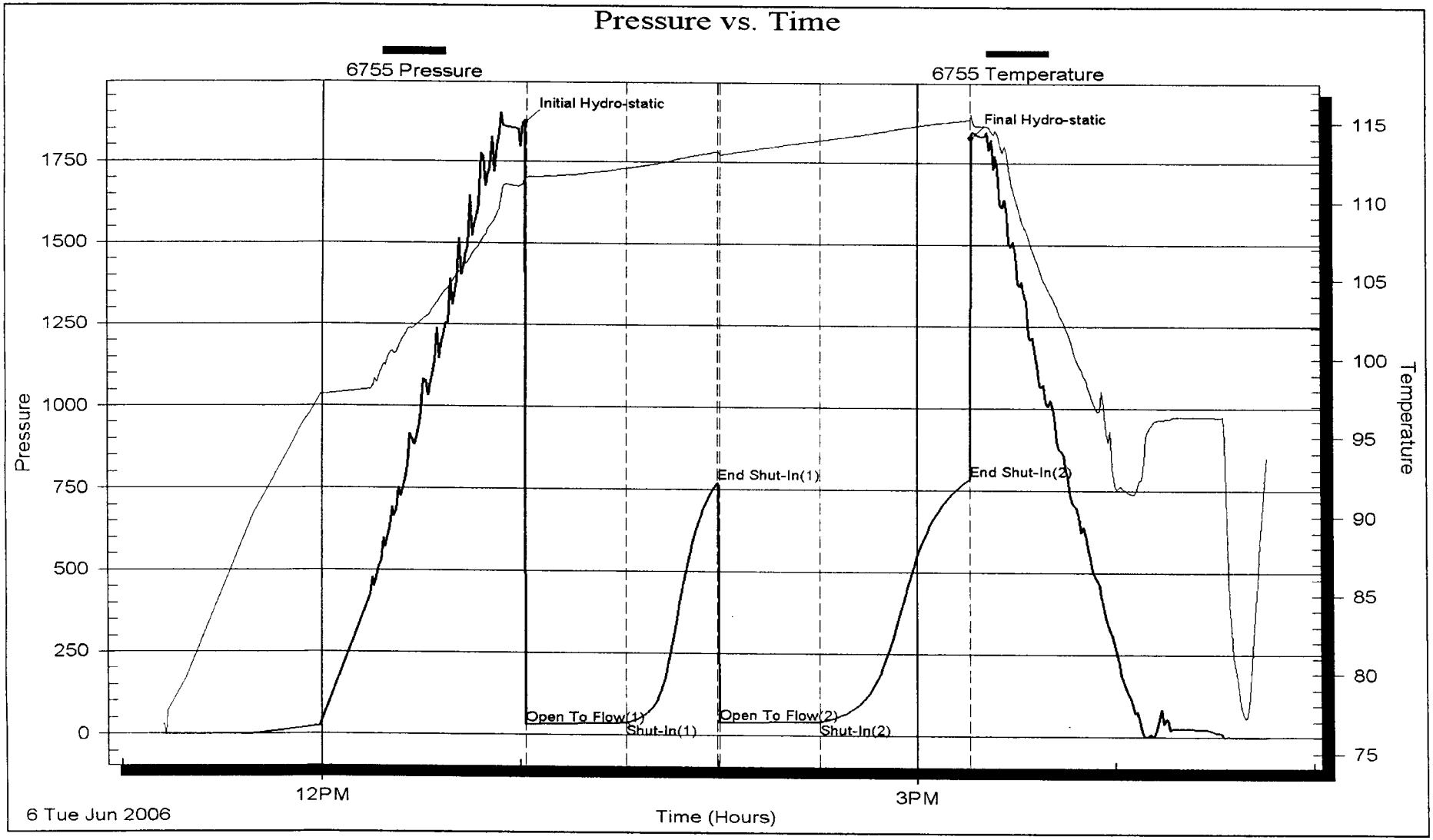
Length ft	Description	Volume bbl
5.00	100%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW=1.025@85F=4800ppm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6755 Pressure
6755 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
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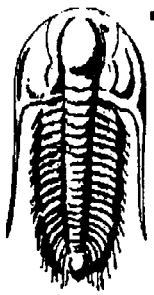


TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Fremont Exploration Inc**

12412 St Andrews Drive
Oklahoma City OK 73120

ATTN: Larry Nicholson

21 8S 25W Graham KS

Babcock Trust 21-1

Start Date: 2006.06.07 @ 01:37:40

End Date: 2006.06.07 @ 10:07:10

Job Ticket #: 22981 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Fremont Exploration Inc

12412 St Andrews Drive
Oklahoma City OK 73120

ATTN: Larry Nicholson

Babcock Trust 21-1

21 8S 25W Graham KS

Job Ticket: 22981 **DST#: 4**

Test Start: 2006.06.07 @ 01:37:40

GENERAL INFORMATION:

Formation: **LKC J-L**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:45:00
Time Test Ended: 10:07:10

Test Type: Conventional Bottom Hole
Tester: Chris Hagman
Unit No: 34

Interval: 3804.00 ft (KB) To 3884.00 ft (KB) (TVD)
Total Depth: 3884.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

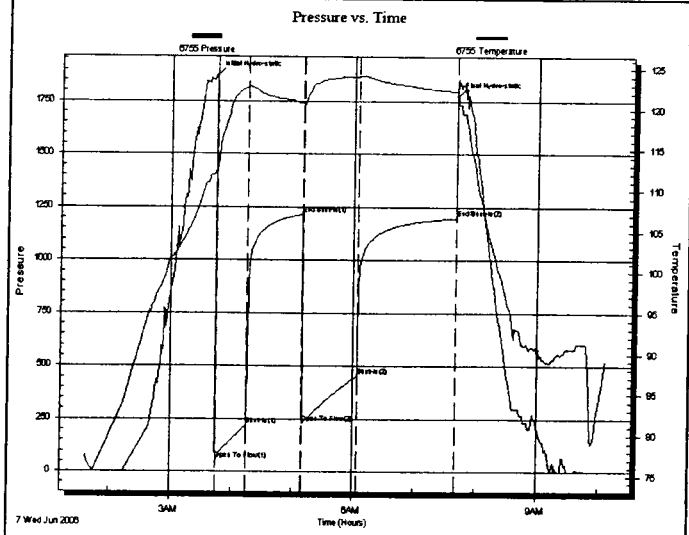
Reference Elevations: 2370.00 ft (KB)
2365.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6755 **Inside**

Press@RunDepth: 453.12 psig @ 3807.00 ft (KB)
Start Date: 2006.06.07 End Date: 2006.06.07
Start Time: 01:37:40 End Time: 10:07:10

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2006.06.07 @ 03:44:30
Time Off Btm: 2006.06.07 @ 07:41:00

TEST COMMENT: IF BOB 5 min strong steady blow
ISI No blow back
FF BOB 5 min strong steady blow
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1869.88	112.34	Initial Hydro-static
1	54.18	112.60	Open To Flow (1)
31	218.27	122.74	Shut-In(1)
85	1212.34	120.86	End Shut-In(1)
86	230.05	120.53	Open To Flow (2)
140	453.12	124.00	Shut-In(2)
236	1198.02	122.19	End Shut-In(2)
237	1772.70	122.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1023.00	100%W	13.24
124.00	Skim Oil 55%W 45%M	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fremont Exploration Inc

12412 St Andrews Drive
Oklahoma City OK 73120

ATTN: Larry Nicholson

Babcock Trust 21-1

21 8S 25W Graham KS

Job Ticket: 22981 **DST#: 4**

Test Start: 2006.06.07 @ 01:37:40

Tool Information

Drill Pipe:	Length:	3683.00 ft	Diameter:	3.80 inches	Volume:	51.66 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	122.00 ft	Diameter:	2.25 inches	Volume:	0.60 bbl	Weight to Pull Loose:		60000.00 lb
					Total Volume:	52.26 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		24.00 ft					String Weight:	Initial	48000.00 lb
Depth to Top Packer:		3804.00 ft						Final	52000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		80.00 ft							
Tool Length:		103.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3782.00		
Shut In Tool	5.00			3787.00		
Hydraulic tool	5.00			3792.00		
Safety Joint	3.00			3795.00		
Packer	5.00			3800.00	23.00	Bottom Of Top Packer
Packer	4.00			3804.00		
Stubb	1.00			3805.00		
Perforations	2.00			3807.00		
Recorder	0.00	6755	Inside	3807.00		
Perforations	10.00			3817.00		
Change Over Sub	1.00			3818.00		
Drill Pipe	62.00			3880.00		
Change Over Sub	1.00			3881.00		
Recorder	0.00	13630	Inside	3881.00		
Bullnose	3.00			3884.00	80.00	Bottom Packers & Anchor
Total Tool Length:	**103.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fremont Exploration Inc

12412 St Andrews Drive
Oklahoma City OK 73120

ATTN: Larry Nicholson

Babcock Trust 21-1

21 8S 25W Graham KS

Job Ticket: 22981 **DST#: 4**

Test Start: 2006.06.07 @ 01:37:40

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	45000 ppm
Viscosity:	57.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.97 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

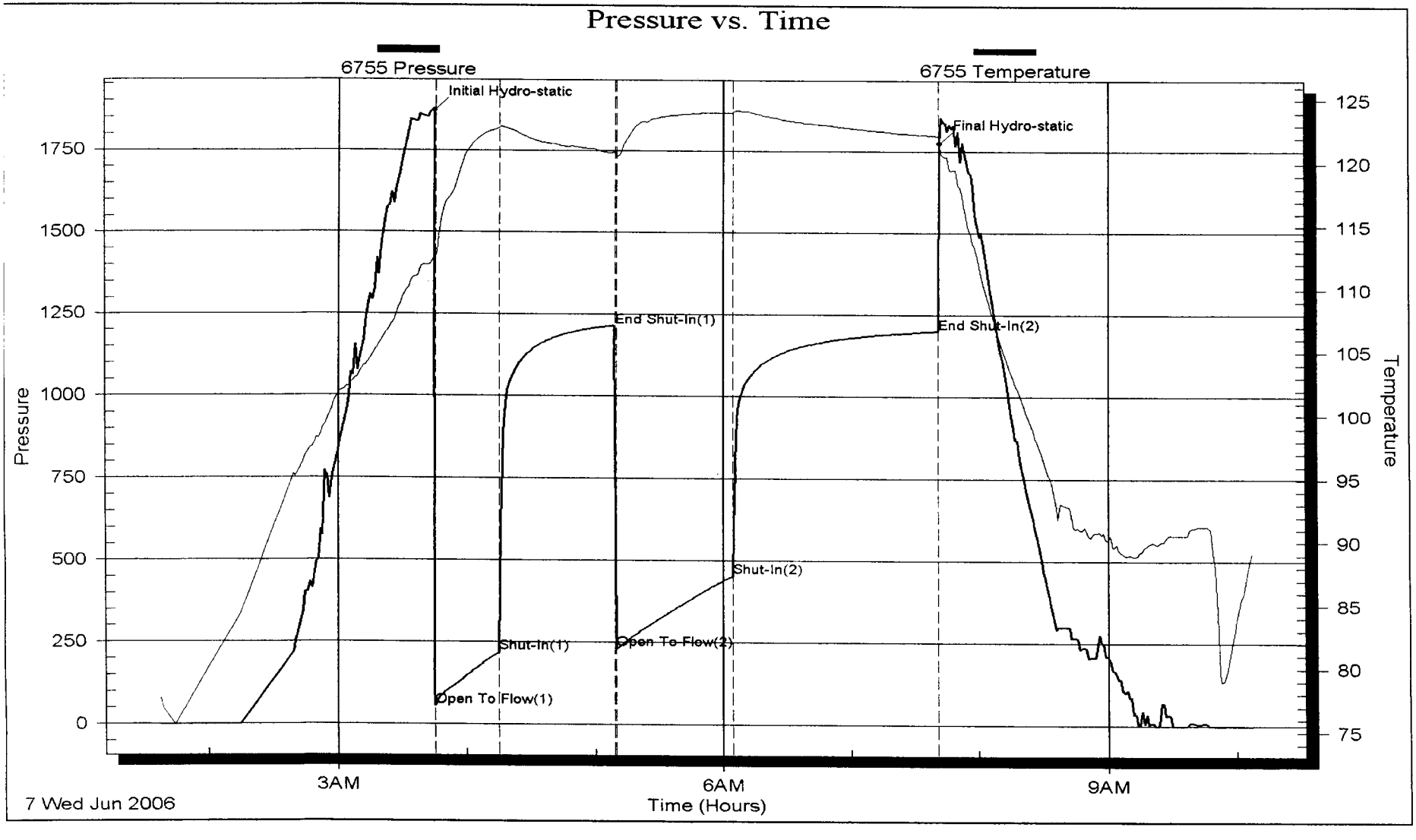
Length ft	Description	Volume bbl
1023.00	100%W	13.239
124.00	Skim Oil 55%W 45%M	1.739

Total Length: 1147.00 ft Total Volume: 14.978 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW=.127@90F=45000ppm


Pressure vs. Time
6755 Pressure
6755 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure
Temperature
1750
1500
1250
1000
750
500
250
0
125
120
115
110
105
100
95
90
85
80
75
3AM
6AM
9AM
7 Wed Jun 2006
Time (Hours)

TRILOBITE TESTING INC.
P.O. Box 362 • Hays, Kansas 67601

9/04

8863 No 22978

Test Ticket

Well Name & No. Babcock Trust 1-21 Test No. 1 Date 6-4-06

Company Fremont Exploration, Inc. Zone Tested LKC A & B

Address 12412 St. Andrews Drive OKC, OK 73120 Elevation 2370 KB 2365 GL

Co. Rep / Geo. Larry Nicholson Cont. WW Est. Ft. of Pay _____ Por. _____ %

Location: Sec. 21 Twp. 8S Rge. 25 W Co. Graham State KS

No. of Copies _____ Disbtribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3651 - 3690 Initial Str Wt./Lbs. 46K Unseated Str Wt/Lbs. 46K

Anchor Length 36' Wt. Set Lbs. 20K Wt. Pulled Loose/Lbs. 55K

Top Packer Depth 3649 Tool Weight 2K

Bottom Packer Depth 3654 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 3690 Wt. Pipe Run N.A. Drill Collar Run 122

Mud Wt. 9.0 LCM Trace Vis. 55 WL 8.0 Drill Pipe Size 4.5 x H Ft. Run 3519

Blow Description IF: .5 inches in 5 min., weak dieing blow
ISI: No blow back
FF: No blow
FSI: No blow back

Recovery - Total Feet 30 GIP 0' Ft. in DC 30 Ft. in DP 0

Rec. 30 Feet of Mud %gas Trace %oil %water 100 %mud

Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud

Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud

Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud

Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud

BHT 117 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API

RW .896 @ 87 °F Chlorides 5200 ppm Recovery _____ Chlorides 1500 ppm System

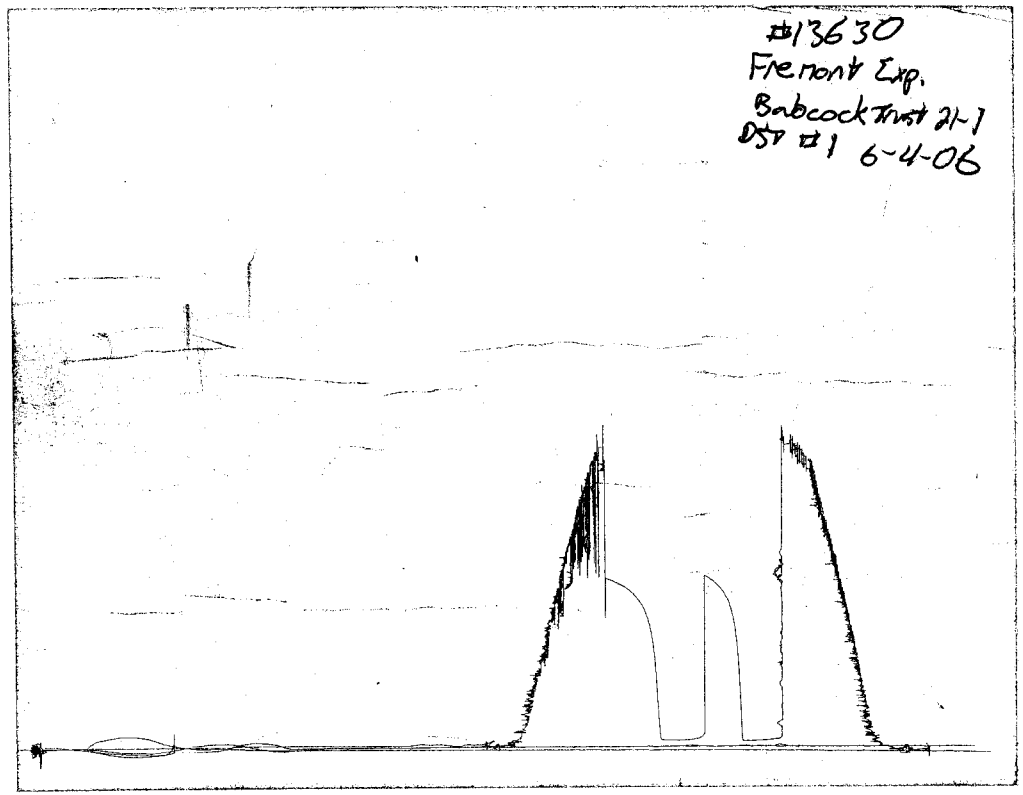
	AK-1	Alpine				
(A)Initital Hydrostatic Mud		1766 PSI	Recorder No.	5755 (0610)	Test ✓ conv.	1000
(B) First Initial Flow Pressure		19 PSI	(depth)	3656	Jars	
(C) First Final Flow Pressure		27 PSI	Recorder No.	13630	Safety Jt. ✓	75
(D) Initial Shut-In Pressure		1043 PSI	(depth)	3688	Circ Sub	
(E) Second Initial Flow Pressure		30 PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		34 PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		1019 PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		1812 PSI	Initial Shut-In	30	Shale Packer	
			Final Flow	30	Ruined Packer	
			Final Shut-In	45	Mileage ✓ x 120	150
			T-On Location	0530	Sub Total:	1275 1225
			T-Started	0600	Std. By	0
			T-Open	0755	Other	
			T-Pulled	1010	Total:	~~1275~~
			T-Out	1130		

Approved By _____

Our Representative _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9/04

№ 22979

Test Ticket

Well Name & No. Babcock Trust 21-1 Test No. 2 Date [redacted] 6-5-06

Company Fremont Exploration, Inc. Zone Tested LKC C,D,E,F

Address 12412 St. Andrews Drive OKC, OK 73120 Elevation 2370 KB 2365 GL

Co. Rep / Geo. Larry Nicholson Cont. WW Drilling #2 Est. Ft. of Pay _____ Por. _____ %

Location: Sec. 21 Twp. 8S Rge. 25W Co. Graham State KS

No. of Copies _____ Disbtribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3690 - 3734 Initial Str Wt./Lbs. 46K Unseated Str Wt/Lbs. _____

Anchor Length 44' Wt. Set Lbs. 20K Wt. Pulled Loose/Lbs. _____

Top Packer Depth 3685 Tool Weight 2K

Bottom Packer Depth 3690 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 3734 Wt. Pipe Run N.A. Drill Collar Run 12

Mud Wt. 9.4 LCM Trace Vis. 46 WL 7.4 Drill Pipe Size 4.5 XH Ft. Run 3550

Blow Description IF: [redacted] 10 inch in 5 min, dieing blow

ISI: No blow back

FF: Weak surface blow, steady blow

FSI: No blow back

Recovery - Total Feet 30 GIP 0 Ft. in DC 30 Ft. in DP 0

Rec. 30 Feet of mud %gas Trace %oil %water 100 %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

BHT 114 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API

RW .956 @ 85 °F Chlorides 5000 ppm Recovery _____ Chlorides 20000 ppm System

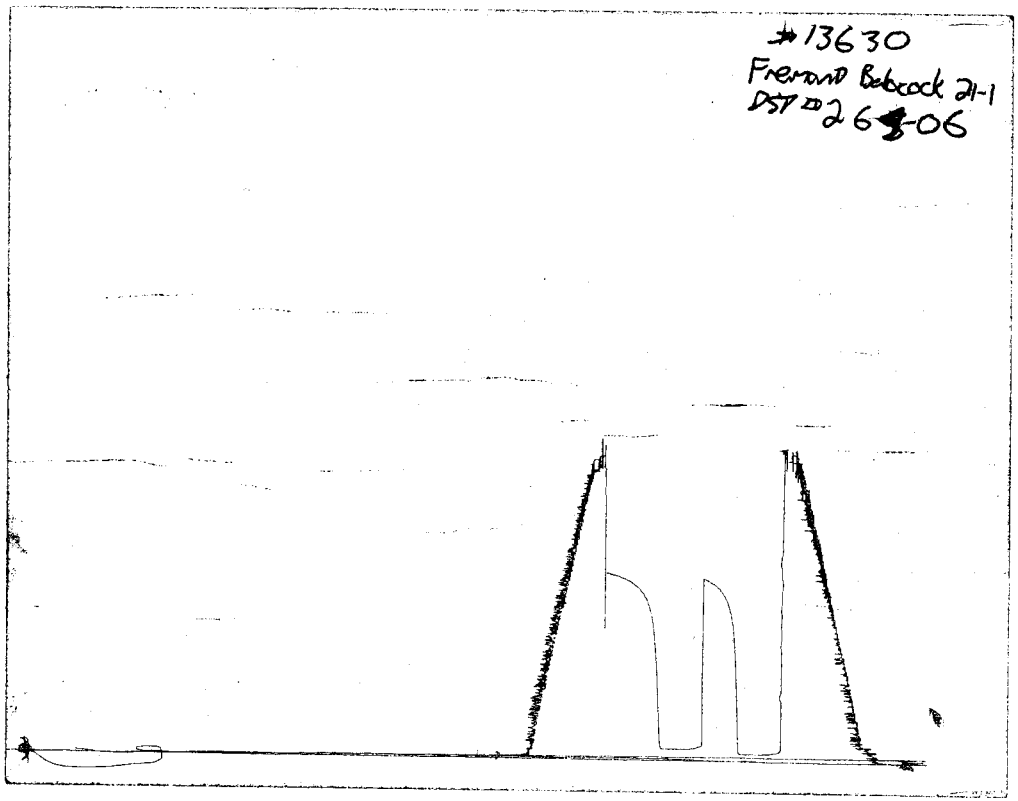
	AK-1	Alpine					
(A) Initital Hydrostatic Mud		1816	PSI	Recorder No.	6755 (340)	Test ✓	1000
(B) First Initial Flow Pressure		15	PSI	(depth)	3693	Jars	
(C) First Final Flow Pressure		29	PSI	Recorder No.	13630	Safety Jt. ✓	75
(D) Initial Shut-In Pressure		1092	PSI	(depth)	3731	Circ Sub	
(E) Second Initial Flow Pressure		32	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		39	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		1097	PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		1787	PSI	Initial Shut-In	30	Shale Packer	
				Final Flow	30	Ruined Packer	
				Final Shut-In	45	Mileage ✓ x 30	37.50
				T-On Location	2000	Sub Total:	[redacted] 1162.50
				T-Started	2030	Std. By	0
				T-Open	2215	Other	
				T-Pulled	0030	Total:	1162.50
				T-Out	0200		

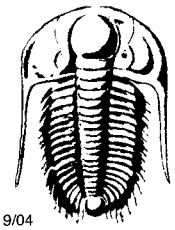
Approved By _____

Our Representative _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





9/04

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

№ 22980

Test Ticket

Well Name & No. Babcock Trust 21-1 Test No. 3 Date 6-6-06

Company Fremont Exploration, Inc. Zone Tested LKC H-I

Address 12412 St. Andrews Drive OKC, OK 73120 Elevation 2370 KB 2365 GL

Co. Rep / Geo. Larry Nicholson Cont. WW II Est. Ft. of Pay _____ Por. _____ %

Location: Sec. 21 Twp. 8S Rge. 25W Co. Graham State KS

No. of Copies _____ Disbtribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3764-3810 Initial Str Wt./Lbs. 48K Unseated Str Wt/Lbs. 48K

Anchor Length 46' Wt. Set Lbs. 20K Wt. Pulled Loose/Lbs. 55K

Top Packer Depth 3759 Tool Weight 2K

Bottom Packer Depth 3764 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 3810 Wt. Pipe Run N.R. Drill Collar Run 122

Mud Wt. 9.3 LCM Trace Vis. 57 WL 8.0 Drill Pipe Size 4.5 XH Ft. Run 3638

Blow Description IF: Weak surface blow, died 3 min.

ISI: No blow back

FF: No blow

FSI: No blow back

Recovery - Total Feet 5 GIP 0 Ft. in DC 5 Ft. in DP 0

Rec. 5	Feet of mud	%gas	%oil	%water	100	%mud
Rec.	Feet of	%gas	%oil	%water		%mud
Rec.	Feet of	%gas	%oil	%water		%mud
Rec.	Feet of	%gas	%oil	%water		%mud
Rec.	Feet of	%gas	%oil	%water		%mud

BHT 115 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API

RW 1.025 @ 85 °F Chlorides 4800 ppm Recovery _____ Chlorides 2000 ppm System

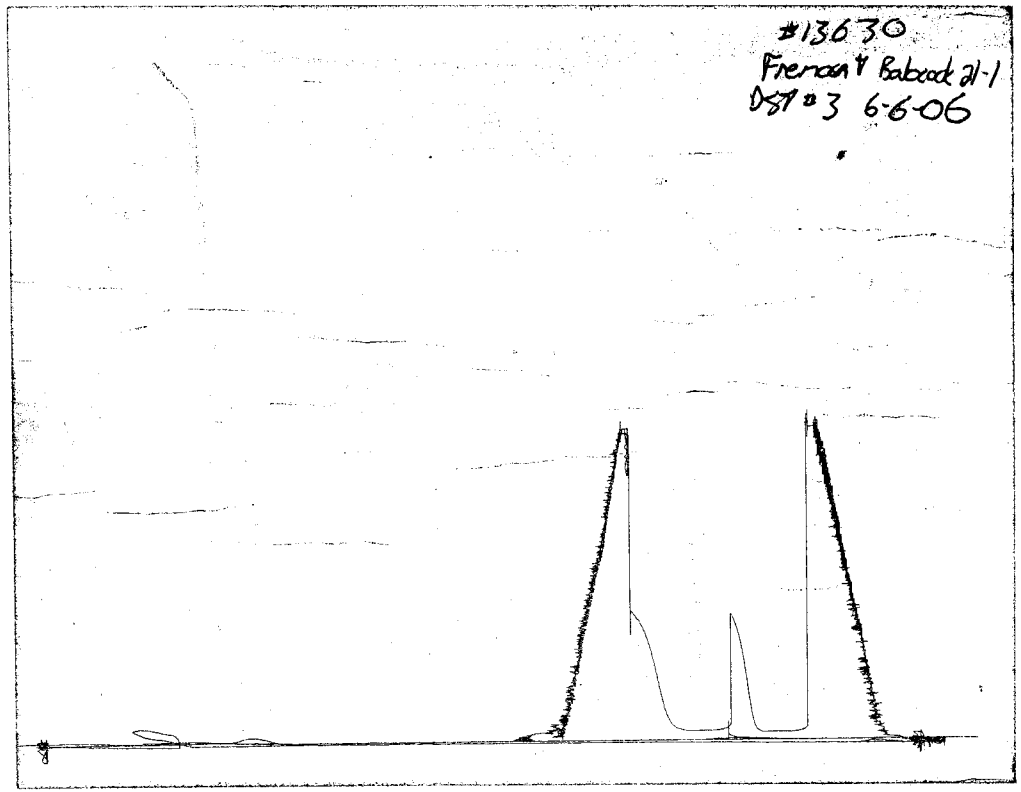
	AK-1	Alpine					
(A)Initital Hydrostatic Mud		1868	PSI	Recorder No.	6755 (1112)	Test ✓ conv	1000
(B) First Initial Flow Pressure		30	PSI	(depth)	3769	Jars	
(C) First Final Flow Pressure		36	PSI	Recorder No.	13630	Safety Jt. ✓	75
(D) Initial Shut-In Pressure		773	PSI	(depth)	3807	Circ Sub	
(E) Second Initial Flow Pressure		39	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		41	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		786	PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		1842	PSI	Initial Shut-In	30	Shale Packer	
				Final Flow	30	Ruined Packer	
				Final Shut-In	45	Mileage ✓ × 30	37.5
				T-On Location	1100	Sub Total:	1162.50 1112
				T-Started	1130	Std. By	0
				T-Open	1300	Other	
				T-Pulled	1515	Total:	~~1162.50~~
				T-Out	1630		

Approved By _____

Our Representative _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



9/04

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

№ 22981

Test Ticket

Well Name & No. Babcock Trust 21-1 Test No. 4 Date 6-7-02

Company Fremont Exploration, Inc. Zone Tested LKC J-L

Address 12412 ST. Andrews Drive OKC, OK 73170 Elevation 2370 KB 2385 GL

Co. Rep / Geo. Larry Nicholson Cont. WWII Est. Ft. of Pay _____ Por. _____ %

Location: Sec. 21 Twp. 8S Rge. 25W Co. Graham State KS

No. of Copies _____ Disbtribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3804-3884 Initial Str Wt./Lbs. 48K Unseated Str Wt/Lbs. 52K

Anchor Length 80 Wt. Set Lbs. 20K Wt. Pulled Loose/Lbs. 60K

Top Packer Depth 3799 Tool Weight 2K

Bottom Packer Depth 3804 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 3884 Wt. Pipe Run N.A. Drill Collar Run 122

Mud Wt. 9.3 LCM Trace Vis. 57 WL 8.0 Drill Pipe Size 4.5 XH Ft. Run 3683

Blow Description IF: BOB 5 min, strong steady blow

ISI: No blow back

FP: BOB 5 min, strong steady blow

FSI: No blow back

Recovery - Total Feet 1147 GIP 0 Ft. in DC 122 Ft. in DP 1025

Rec. 124'	Feet of oil cut muddy water	%gas	Sl.m %oil	55 %water	45 %mud	
Rec. 1023	Feet of water	%gas	%oil	100 %water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	

BHT 122 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API

RW .127 @ 90 °F Chlorides 45,000 ppm Recovery _____ Chlorides 2000 ppm System

	AK-1	Alpine					
(A) Initital Hydrostatic Mud		1870	PSI	Recorder No.	6755 (1:36)	Test ✓ conv.	1000
(B) First Initial Flow Pressure		54	PSI	(depth)	3807	Jars	
(C) First Final Flow Pressure		218	PSI	Recorder No.	13630	Safety Jt. ✓	75
(D) Initial Shut-In Pressure		1212	PSI	(depth)	3881	Circ Sub	
(E) Second Initial Flow Pressure		230	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure		453	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure		1198	PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		1853	PSI	Initial Shut-In	45	Shale Packer	
				Final Flow	60	Ruined Packer	
				Final Shut-In	90	Mileage ✓ × 30	37.50
				T-On Location	0115	Sub Total:	1112.50
				T-Started	0130	Std. By ½	25.00
				T-Open	0345	Other	
				T-Pulled	0730	Total:	1137.50
				T-Out	0945		

Approved By _____

Our Representative _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.