

7-8-25W

[Handwritten initials]

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-065-21,654

ADDRESS 200 Douglas Building COUNTY Graham

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE CURRIER 'E'

ADDRESS WELL NO. 1

WELL LOCATION SW SW SE

DRILLING SLAWSON DRILLING CO., INC. 330 Ft. from South Line and

CONTRACTOR 200 Douglas Building 2230 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 7 TWP 8S RGE 25W.

PLUGGING Halliburton Services

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 3989' PBTD N/A

SPUD DATE June 18, 82 DATE COMPLETED June 26, 82

ELEV: GR 2452 DF 2455 KB 2458

DRILLED WITH (CABLE) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 347' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		7	

KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Handwritten signature of William R. Horigan]

W22-8-25
SIDE TWO

56863

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR DONALD C. SLAWSON

LEASE #1 Currier 'E'

SEC. 7 TWP. 8S RGE. 25W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 354 Surface 354 - 3645 Shale 3645 - 3989 Lime 3989 RTD			<u>LOG TOPS</u>	
			ANHY 2155 (+303)	
			B/ANHY 2189 (+269)	
			HEEB 3698 (-1240)	
			TORO 3719 (-1261)	
			LANS 3731 (-1273)	
			MUN CRK 3852 (-1394)	
			STARK 3911 (-1453)	
			BKC 3953 (-1495)	
			LTD 3989 (-1531)	
DST #1 3757-3800 (35' & 50' Zn) 30-60-45-75, Rec. 18' Mud, 107' MSW, Chl 38,500. IFP 40-61#, ISIP 985#, FFP 61-81#, FSIP 985#. HP 1867-1867#, 110 ⁰ . DST #2 3882-3914 (160' & 180' Zn) 30-30-30-30, Wk blow/died, Rec. 4' Mud, IFP 20-20#, ISIP 121#, FFP 20-41#, FSIP 61#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	347'	60/40 poz	275 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID FRACTURE SHOT CEMENT SQUEEZE RECORD