

27-8-2500 P1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 11-065-22,108

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

County... Graham

NW SE SW Sec. 27. Twp. 8S. Rge. 25... East West

DESCRIPTION OF WELL AND LEASE

Operator: License # 5342
Name Beacon Exploration
Address 410 17th St.
Suite #2300
City/State/Zip Denver, CO 80202

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name ST. JOHN 1-27
Well #

Field Name Wildcat

Purchaser N/A

Producing Formation N/A

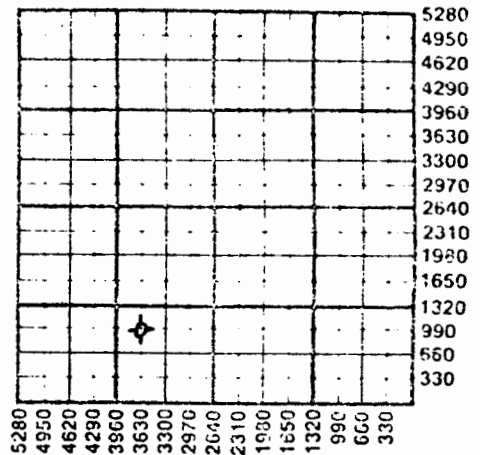
Operator Contact Person David Kranz
Phone (303) 825-1966

Elevation: Ground 2370' KB

Section Plat

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist George Olds
Phone (303) 688-6822



- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
 - Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # N/A

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

11/08/84 11/16/84 11/17/84
Spud Date Date Reached TD Completion Date
4459' - - -
Total Depth PBTD

Source of Water:
Division of Water Resources Permit # N/A

Amount of Surface Pipe Set and Cemented at 219 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.. 990 Ft North from Southeast Corner (Stream, pond etc) 4600 Ft West from Southeast Corner Sec 27 Twp 8S Rge 25 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

27-8-25W P1

Operator Name Beacon Exploration Lease Name ST. JOHN Well # 1-27

Sec. 27 Twp. 8S Rge. 25 East West County Graham

Date of First Production N/A	Producing Method N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil 0 Bbls	Gas 0 MCF	Water 0 Bbls	Gas-Oil Ratio 0 CFPB	Gravity --

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Lansing Kansas City 'A-B-C'
 DST #1: 3697-3760'
 15-45-60-90
 IH 1829 FH 1829
 IFP 93-165 FFP 259-435
 ISIP 866 FSIP 825
 Rec. 960' MW

Lansing Kansas City 'G'
 DST #2: 3764-3790'
 15-30-45-60
 IH 1948 FH 1845
 IFP 61-61 FFP 61-61
 ISIP 1074 FSIP 1228
 BHT 104° F
 Rec. 20' Oil spotted mud (2% Oil; 98% Mud)

Name	Top	Bottom
Lansing Kansas City 'H-I-J' DST #3: 3818-82' 15-30-45-60	IH 2010 IFP 71-61 ISIP 766 BHT 102° F	FH 1855 FFP 61-61 FSIP 827
Lansing Kansas City 'K-L' DST #4: 3884-3925' 15-30-45-60	IH 1952 IFP 41-41 ISIP 51 BHT 102° F	FH 1809 FFP 31-31 FSIP 41
TD		4459'

Rec. 5' M w/slight specks Oil
 Rec. 1' M w/Oil spots

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/2"	8 5/8"	20#	218.90'	Class A	175	2% gel...3% ca

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record N/A	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
METHOD OF COMPLETION			
<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input checked="" type="checkbox"/> Other (Specify) <u>P. & A.</u>			

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					