

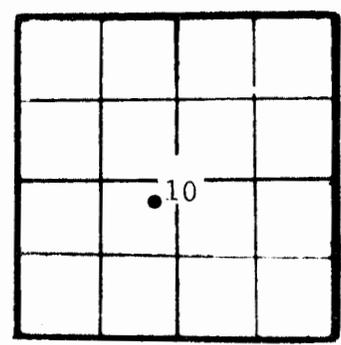
This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. x Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR R.A. Comeau
ADDRESS 308 West Mill
Plainville, Kansas 67663
**CONTACT PERSON Charles G. Comeau
PHONE 913-434-4686
PURCHASER Mobil Oil Corporation
ADDRESS Box 900
Dallas, Texas 75221
DRILLING Pioneer Drilling Company
CONTRACTOR ADDRESS 308 West Mill
Plainville, Ks 67663

API NO. 15-065-21,527
COUNTY Graham
FIELD Schmeid Northeast
PROD. FORMATION Kansas City
LEASE Waltz
WELL NO. #5
WELL LOCATION NE NE SW
2310 Ft. from South Line and
2310 Ft. from West Line of
the SW/4 SEC. 10 TWP. 8s RGE. 25W

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3970' PBDT _____
SPUD DATE 11-25-81 DATE COMPLETED 12-11-81
ELEV: GR 2374' DF 2377' KB 2379'



WELL PLAT
KCC _____
KGS _____
MISC _____
(Office Use)

DRILLED WITH (~~CABLE~~) (ROTARY) (~~RAMM~~) TOOLS (New) / (~~USED~~) casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	238.59'	common	150	3%cc 2%gel
Production	7 7/8"	4 1/2"	10.5#	3943.06'	ASC	125	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per ft.		3841-44
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3918.75				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

57071 10-8-25w

Name of lowest fresh water producing stratum _____ DEPTH 120'

Estimated height of cement behind Surface Pipe _____.

DV USED? None

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
sand and shale	0'	248'		
shale and sand	248'	1200'		
sand and shale	1200'	1865'		
sand and shale	1865'	2073'		
anhydrite	2073'	2110'		
anhydrite	2110'	2115'		
shale and shells	2115'	2120'		
shells and shale	2120'	2568'		
shale	2568'	2830'		
lime and shale	2830'	2870'		
lime and shale	2870'	3100'		
lime and shale	3100'	3250'		
lime and shale	3250'	3370'		
lime and shale	3370'	3485'	topeka	3410
lime and shale	3485'	3640'		
lime and shale	3640'	3738'	heebner	3648
lime and shale	3738'	3819'	toronto	3673
lime and shale	3819'	3885'	lansing	3692
lime and shale	3885'	3970'	base	3905
	3970'	R.T.D.		

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ROOKS SS,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Walts LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.