

10-8-25W
And

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5293
Name Helmerich & Payne, Inc.
Address Box 558
City/State/Zip Garden City, KS 67846

Purchaser Mobil

Operator Contact Person Millard L. Lindsay
Phone 316-276-3693

Contractor: License # 5665
Name Pioneer Drilling

Wellsite Geologist Alan Downing
Phone 913-625-3550

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-14-84 11-20-84 1-24-85
Spud Date Date Reached TD Completion Date
3900 3883
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 254 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from 2043 feet depth to Surf...w/325 SX cmt

API NO. 15-065-22,091
County Graham
SE SE SW Sec 10 Twp 8 Rge 25 East West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

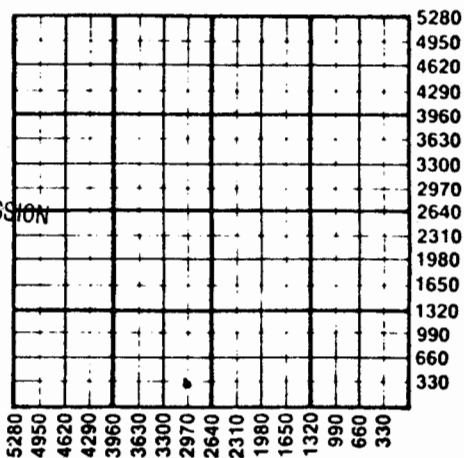
Lease Name Walts Well # 6

Field Name NE Schmeid

Producing Formation L-KC

Elevation: Ground 2327 KB 2332

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 31 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 330 Ft North from Southeast Corner (Stream, pond etc.) 2970 Ft West from Southeast Corner Sec 10 Twp 8 Rge 25 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

57073

SIDE TWO

Operator Name Helmerich & Payne, Inc. Lease Name Walts Well # 6

Sec. 10 Twp. 8 Rge. 25 East West County Graham

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	0 MCF	41.5 Bbls	CFPB	50 @ 60°

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

Anhydrite	2046
Topeka	3371
Heebner	3607
Toronto	3631
Lansing	3647
LKC I	3794
BKC	3859
RTD	3900
LTD	3900

Name	Top	Bottom
LKC I	3794	3799
	12-20% Ø Sw = 17 - 41%	
L. Topeka	3580	3582
	No show Sw = 40%	
LKC H	3772	3774
	Sw = 68%	

DST #1 LKC I 3786-3805
15-30-30-60

METHOD OF COMPLETION

Production Interval

IHP - 1981
IFP - 63 to 63
ISIP - 423
FFP - 63 to 63
FSIP - 434
FHP - 2043
Rec 2' clean oil, 62' OCMW C1 - 1500
Rw = .481

Open Hole Perforation
 Other (Specify)
 Dually Completed
 Commingled

Kansas City I
3794 - 3799

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	254	Class A	200	2% gel 3% CaCl ₂
Production	7 7/8	4 1/2	10.5	3899	Self Stress	150	
		F.O. Tool @ 2043			Howolite water	325	3% CaCl ₂ 1/2#/sk celloflake

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3794 - 3799	250 gals. 15% MCA	
		1000 gals. 50 quality DGA. 220	
		1000 gals. 40 quality DGA. 220	acid

TUBING RECORD Size 2 3/8 Set At 3849 Packer at None Liner Run Yes No

Date of First Production 1-4-85 Producing Method Flowing Pumping Gas Lift Other (explain).....