

32-8-25W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6063 EXPIRATION DATE 6-30-84

OPERATOR Geodessa Corporation API NO. 15-065-21414A

ADDRESS 1125 17th Street, Suite 2220 COUNTY Graham

Denver, Colorado 80202 FIELD Knoll

\*\* CONTACT PERSON Ed Schuett PROD. FORMATION None

PHONE 303-296-1440

PURCHASER None LEASE Johnson A (OWWO)

ADDRESS \_\_\_\_\_ WELL NO. #2

WELL LOCATION \_\_\_\_\_

DRILLING Pioneer Drilling Co. 1320 Ft. from E Line and

CONTRACTOR 308 W. Mill 330 Ft. from S Line of

ADDRESS Plainville, Kansas 67663 the (Qtr.) SEC 32 TWP 8s RGE 25 (W)

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR Hays, Kansas

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4018' PBTD \_\_\_\_\_

SPUD DATE 12/14/82 DATE COMPLETED 6-21-83

ELEV: GR 2484 OF \_\_\_\_\_ KB 2489

DRILLED WITH (CWX) (ROTARY) (CWX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented (OWWO) DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

\*\* The person who can be reached by phone regarding any questions information.

State Geological Survey  
WICHITA BRANCH


KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

AUG 5 1983

WICHITA DIVISION  
Wichita, Kansas

OPERATOR Geodessa Corporation LEASE Johnson A (OWWO) SEC. 32 TWP. 8S RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Check if no Drill Stem Tests Run.					
washdown washdown		0' 1845' 4018'	1845' 4018' R.T.D.		
If additional space is needed use Page 2, Side 2.					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-3/4	8-5/8	20#	227	com	200	
Production	7 7/8"	4 1/2"	9.5	4001.47	50-50 posmic	150	18% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			one		3905 & 3929
<b>TUBING RECORD</b>			one		3817 & 3855
Size	Setting depth	Packer set at	one		3950
			two		3949 - 52

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 Gal. 15% MCA	3905 & 3929
1000 Gal. 15% MCA	3817 & 3855
250 Gal. 15% MCA, sqzd 150 sx	3950
300 Gal. 15% Ne	3949 - 52

Date of first production None Producing method (flowing, pumping, gas lift, etc.) Gravity

Estimated Production -I.P. Oil Gas Water % Gas-oil ratio  
 bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) Perforations

68019