

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey
WICHITA BRANCH

API No. 15 — 065 County — 21,000 Number

S. 16 T. 8S R. 25 E 21 W

Loc. SE NW NE

County Graham County

Operator Ron's Oil Operations, Inc.

Address Rt. 1, Box 76, Hill City, Kansas 67642

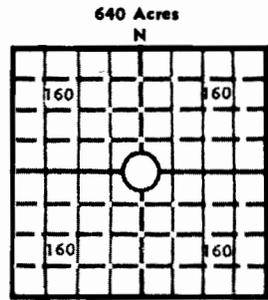
Well No. #1 Lease Name Paxson

Footage Location feet from (N) (S) line feet from (E) (W) line

Principal Contractor Circle M Drilling, Inc. Geologist
Box 28, Oberlin, KS 67749

Spud Date 10/6/81 Date Completed 10/17/81 Total Depth 3940 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Locate well correctly Elev.: Gr. 2386'

DF KB 2391

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Test oil formation	7 7/8	8 5/8	10 1/2	3939	40-60 pos	200	2% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per ft.	3/8 hole	3842

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
			1 per ft.	3/8 hole	3847
			1 per ft.	3/8 hole	3878

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 2000 gal. 28%	3842
Acid 2000 gal. 28%	3847
Acid 2000 gal. 28%	3878

INITIAL PRODUCTION

Date of first production 11-17-81	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls. Gas MCF 45 bbls. Water Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Vented	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

S _____ T _____ R _____ E _____
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

5712



State Geological Survey

16-8-25 Wnd P1
(REV) ACC-1

SIDE ONE

AFFIDAVIT WHICH COMPLIES WITH FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ron's Oil Operations Inc Lic #6861 API NO. 15-065-21.004A

ADDRESS Rt 1, Box 76 COUNTY Graham

Hill City, Ks 67642 FIELD

**CONTACT PERSON Ronald Nickelson PROD. FORMATION KC

PHONE 913-674-2409 LEASE Paxson

PURCHASER Clear Creek Inc WELL NO. # 1 OWWO

ADDRESS McPherson, Ks WELL LOCATION SE NW NE

DRILLING Circle M Drilling Ft. from Line and

CONTRACTOR CONTRACTOR Ft. from Line of

ADDRESS Box 28, Oberlin, Ks the SEC. 16 TWP. 8 RGE. 25 W

PLUGGING CONTRACTOR

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3940 PBTD

SPUD DATE 10-6-81 DATE COMPLETED 10-17-81

ELEV: GR 2386 DF KB 2391

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 208 DV Tool Used? no

WELL PLAT

KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Graham SS, I,

Ronald Nickelson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Paxson lease LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF Dec, 19 81, AND THAT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Used log run by RAM Petroleum, when well was originally drilled.				16-8-25w

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
2000 gal 28% acid		3842
2000 gal 28% acid		3847
2000 gal 28% acid		3878
Date of first production 11-17-81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas MCF
	Water % 45	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations All

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8	4 1/2	10 1/2	3938	60/40pos	200	2 % salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3/8 hole	3842
TUBING RECORD			1	3/8	3847
Size	Setting depth	Packer set at			
2"	3935		1	3/8	3878