

SIDE ONE



AFFIDAVIT OF COMPLETION FORM

State Geological Survey 16-8-25W
WICHITA BRANCH (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ron's Oil Operations Inc Lic #6861

API NO 15-065-21,597

ADDRESS Rt 1 Box 76

COUNTY Graham

Hill City, Ks 67642

FIELD

**CONTACT PERSON Ronald Nickelson

PROD. FORMATION KC

PHONE 913-674-2409

LEASE Paxson

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION NW SW NE

DRILLING Circle M Drilling

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS P O Box 28

the SEC. 16 TWP. 8 RGE. 25 W

Oberlin, Ks

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
KGS
(Office Use)
SWD

TOTAL DEPTH 3948 PBT

SPUD DATE 3-7-82 DATE COMPLETED 3-14-82

ELEV: GR 2393 DF 2395 KB 2398

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 302 . DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Graham SS, I,

Ronald Nickelson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Paxson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF May, 1982, AND THAT

57205

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	2110			16-8-25w
B. Anhydrite	2143			
Topeka Ls	3446			
Heebner Sh	3658			
Toronto Ls	3680			
Lansing Fm	3694			
B. Kansas City	3918			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

3694-97

Amount and kind of material used		Depth interval treated
2500 gal acid		3866-70, 3850-54, 3828-32
500 gal acid		3730-34
500 gal acid		Not treated
		3694-97
		3774-78
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	bbis.	MCF
Disposition of gas (vented, used on lease or sold)		Water %
		CFPB
		Gas-oil ratio
		bbis.
		Perforations

Completed as SWD.

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8	4 1/2	10 1/2	3946	superset		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	3866-70
					3850-54
					3828-32
					3774-77
					3730-34

TUBING RECORD

Size	Setting depth	Pecker set at