

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5145
 Name: DEILING OIL, INC.
 Address: P.O. Drawer 550
 City/State/Zip: Hays, KS 67601
 Purchaser: _____
 Operator Contact Person: Ivan Edsall
 Phone: (785) 625-8327
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Ronald Nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/12/01</u>	<u>12/16/01</u>	<u>12/17/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21,106-0000
 County: Sheridan
 215' N of _____
 NW SW NE Sec. 30 Twp. 8 S. R. 26W | East West
3845 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Zeigler Well #: 6
 Field Name: Overlook
 Producing Formation: LKC
 Elevation: Ground: 2558 Kelly Bushing: 2566
 Total Depth: 3960 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 222.77 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set DV Tool @ 2159 Feet
 If Alternate II completion, cement circulated from 2159
 feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1,000 ppm Fluid volume 320 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: *Veroy W. Piestker*
 Title: Expl. & Develop. Date: 1-31-02
 Subscribed and sworn to before me this 31st day of January,
2002.
 Notary Public: *Patty Druling*
 Date Commission Expires: 8-30-02

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: DREILING OIL, II Lease Name: ZEIGLER Well #: 6
 Sec. 30 Twp. 8 S. R. 26w East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Compensated Density/Neutron Dual Induction</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>T. Anhydrite</td> <td>2182'</td> <td>(+385)</td> </tr> <tr> <td>B. Anhydrite</td> <td>2216'</td> <td>(+351)</td> </tr> <tr> <td>Topeka</td> <td>3448'</td> <td>(-881)</td> </tr> <tr> <td>Heebner</td> <td>3652'</td> <td>(-1085)</td> </tr> <tr> <td>Toronto</td> <td>3672'</td> <td>(-1105)</td> </tr> <tr> <td>L-KC</td> <td>3685'</td> <td>(-1118)</td> </tr> <tr> <td>Base L-KC</td> <td>3910'</td> <td>(-1343)</td> </tr> </tbody> </table>	Name	Top	Datum	T. Anhydrite	2182'	(+385)	B. Anhydrite	2216'	(+351)	Topeka	3448'	(-881)	Heebner	3652'	(-1085)	Toronto	3672'	(-1105)	L-KC	3685'	(-1118)	Base L-KC	3910'	(-1343)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	222.77	Common	160	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3958	ASC	150	
			DV Tool @ 2159'		60/40Poz	400	6%GelW/1/4#FS/

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3899'-3902'	Isolated w/BP 1/2 & Pkr.	250 gal, 15% N.E.	
3880'-3884'	Isolated w/BP & Pkr.	250 gal, 15% N.E.	
3859'-3863'	Isolated w/BP & Pkr.	250 gal, 15% N.E.	
3819'-3825'	Isolated w/BP & Pkr.	250 gal, 15% N.E.	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8'	3820'			
Date of First, Resumed Production, SWD or Enhr. 1-21-02			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	30		270			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	3819' to 3902'