

DRILL STEM TEST REPORT

Prepared For: **Dreiling Oil**

PO Box 550
Hays, Ks
67601

ATTN: Terry Piesker

30 8 26 Sheridan Ks

Sutor #9

Start Date: 2008.10.11 @ 00:27:26

End Date: 2008.10.11 @ 06:48:50

Job Ticket #: 33136

DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Dreiling Oil

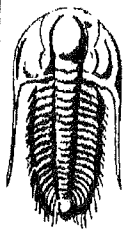
Sutor #9

30 8 26 Sheridan Ks

DST # 1

LKC "C-D"

2008.10.11



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Drilling Oil

Sutor #9

PO Box 550
Hays, Ks
67601
ATTN: Terry Plesker

30 8 26 Sheridan Ks

Job Ticket: 33136

DST#: 1

Test Start: 2008.10.11 @ 00:27:26

GENERAL INFORMATION:

Formation: **LKC "C-D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:24:21

Time Test Ended: 06:48:50

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Interval: **3680.00 ft (KB) To 3730.00 ft (KB) (TVD)**

Total Depth: 3730.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2528.00 ft (KB)

2523.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **8371**

Outside

Press@RunDepth: 190.17 psig @ 3686.00 ft (KB)

Start Date: 2008.10.11

End Date:

2008.10.11

Start Time: 00:27:26

End Time:

06:48:50

Capacity: 7000.00 psig

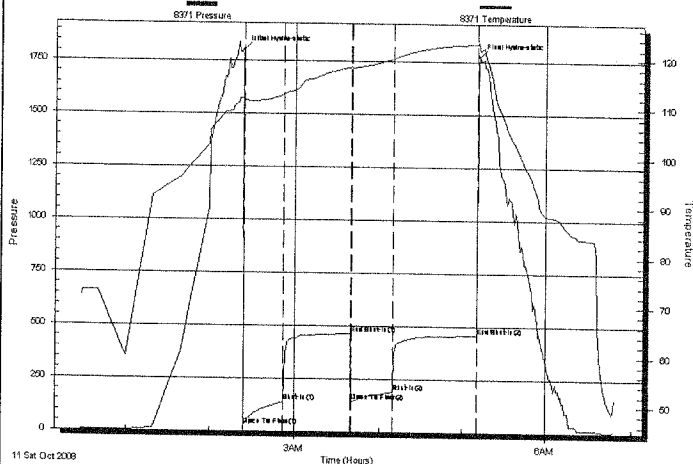
Last Calib.: 2008.10.11

Time On Btm: 2008.10.11 @ 02:23:51

Time Off Btm: 2008.10.11 @ 05:11:50

TEST COMMENT: IFP - BOB 14 min.
ISI - no blow back
FFP - BOB 25 min.
FSI - no blow back

Pressure vs. Time



PRESSURE SUMMARY

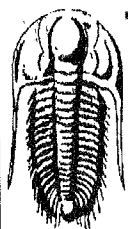
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1804.55	112.20	Initial Hydro-static
1	26.37	111.50	Open To Flow(1)
29	140.17	112.85	Shut-In(1)
76	462.02	118.35	End Shut-In(1)
76	143.06	118.18	Open To Flow(2)
106	190.17	120.08	Shut-In(2)
167	457.62	123.10	End Shut-In(2)
168	1776.69	122.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
245.00	MW 85%W, 15%M	2.31
135.00	Mw/ SCUM O 100%M	1.89

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Drilling Oil

Sutor #9

PO Box 550

30 8 26 Sheridan Ks

Hays, Ks

Job Ticket: 33136

DST#: 1

67601

Test Start: 2008.10.11 @ 00:27:26

ATTN: Terry Pesker

Tool Information

Drill Pipe:	Length: 3561.00 ft	Diameter: 3.80 inches	Volume: 49.95 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	65000.00 lb
		Total Volume:	50.56 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	44000.00 lb
Depth to Top Packer:	3680.00 ft			Final	48000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	50.00 ft				
Tool Length:	70.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3665.00	
Hydraulic tool	5.00			3670.00	
Packer	5.00			3675.00	20.00 Bottom Of Top Packer
Packer	5.00			3680.00	
Stubb	1.00			3681.00	
Perforations	5.00			3686.00	
Recorder	0.00	8018	Inside	3686.00	
Recorder	0.00	8371	Outside	3686.00	
Blank Spacing	31.00			3717.00	
Perforations	10.00			3727.00	
Bullnose	3.00			3730.00	50.00 Bottom Packers & Anchor

Total Tool Length: 70.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Drilling Oil

Sutor #9

PO Box 550

Hays, Ks

67601

ATTN: Terry Flesker

30 8 26 Sheridan Ks

Job Ticket: 33136

DST#: 1

Test Start: 2008.10.11 @ 00:27:26

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 46.00 sec/qt

Water Loss: 8.71 in³

Resistivity: ohm.m

Salinity: 1000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

deg API

Water Salinity:

45000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
245.00	MW 85%W, 15%M	2.307
135.00	Mw / SCUMO 100%M	1.894

Total Length: 380.00 ft

Total Volume: 4.201 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

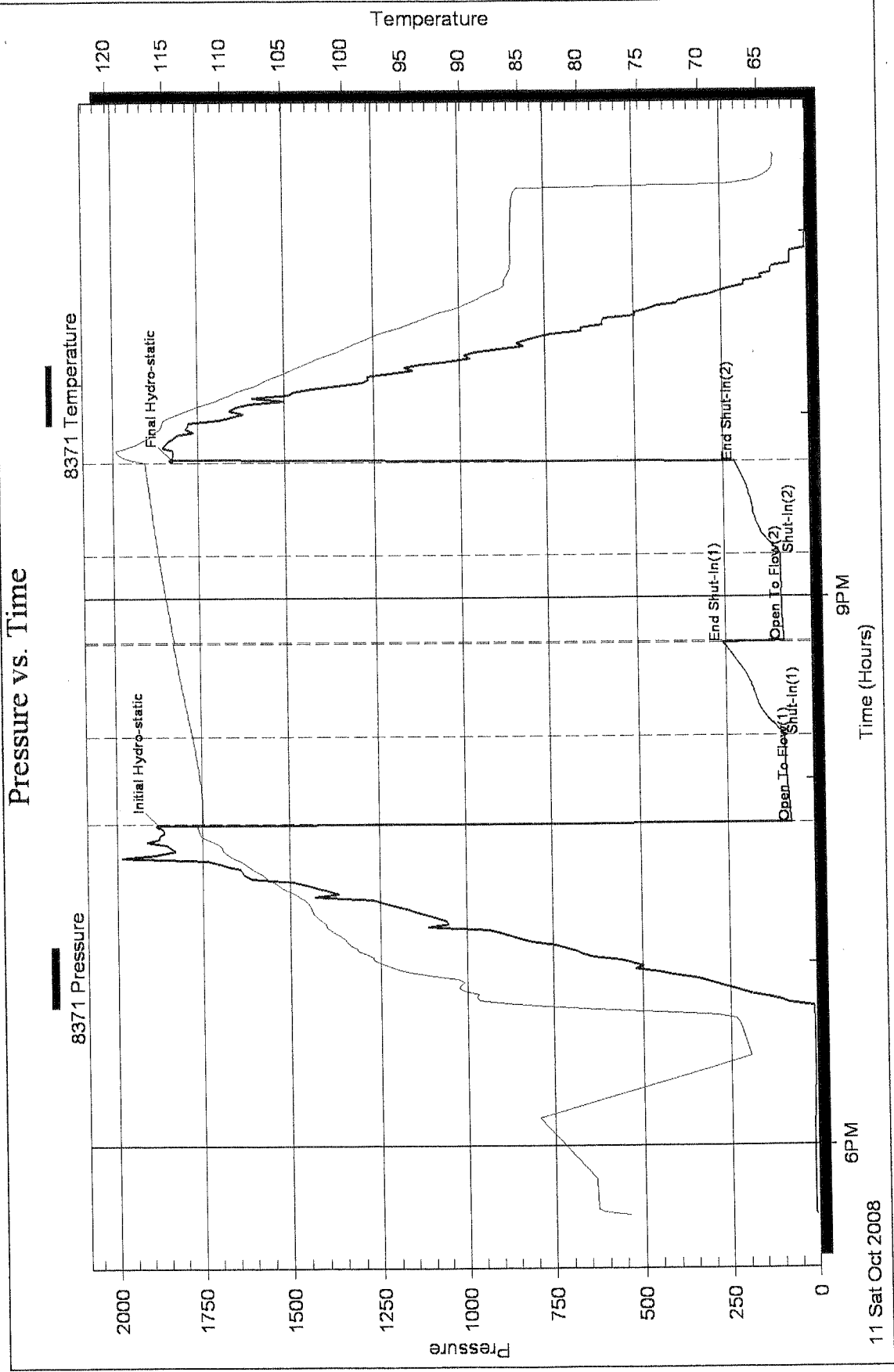
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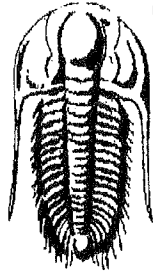
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Dreiling Oil**

PO Box 550
Hays, Ks
67601

ATTN: Terry Piesker

30 8 26 Sheridan Ks

Sutor #9

Start Date: 2008.10.11 @ 17:37:08

End Date: 2008.10.11 @ 23:26:02

Job Ticket #: 33137 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Dreiling Oil

Sutor #9

30 8 26 Sheridan Ks

DST # 2

LKC "H-J"

2008.10.11



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Drilling Oil

PO Box 550

Hays, Ks

67601

ATTN: Terry Plesker

Sutor #9

30 8 26 Sheridan Ks

Job Ticket: 33137

DST#: 2

Test Start: 2008.10.11 @ 17:37:08

GENERAL INFORMATION:

Formation: **LKC "H-J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:45:33

Time Test Ended: 23:26:02

Interval: 3770.00 ft (KB) To 3840.00 ft (KB) (TVD)

Total Depth: 3840.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Reference Elevations: 2528.00 ft (KB)

2523.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8371 Outside

Press@RunDepth: 87.50 psig @ 3772.00 ft (KB)

Start Date: 2008.10.11

End Date:

2008.10.11

Start Time: 17:37:08

End Time:

23:26:02

Capacity: 7000.00 psig

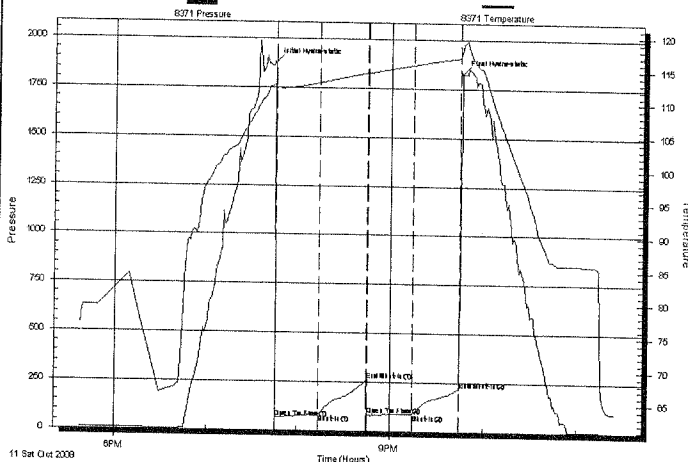
Last Calib.: 2008.10.11

Time On Btm: 2008.10.11 @ 19:45:03

Time Off Btm: 2008.10.11 @ 21:45:33

TEST COMMENT: IFF - weak blow throughout sur - 1 3/4"
ISI - no blow back
FFP - weak blow throughout sur - 1 1/2"
FSI - no blow back

Pressure vs. Time



PRESSURE SUMMARY

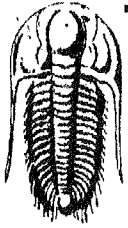
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1877.52	112.65	Initial Hydro-static
1	65.67	112.07	Open To Flow (1)
29	82.97	112.95	Shut-In(1)
60	258.63	114.53	End Shut-In(1)
61	81.49	114.43	Open To Flow (2)
89	87.50	115.69	Shut-In(2)
120	217.67	116.85	End Shut-In(2)
121	1826.91	118.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	SOCM 10%O, 90%M	0.15
105.00	MUD w/ scum O M100%	0.62

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Dreilling Oil

Sutor #9

PO Box 550

30 8 26 Sheridan Ks

Hays, Ks

Job Ticket: 33137

DST#: 2

67601

ATTN: Terry Plesker

Test Start: 2008.10.11 @ 17:37:08

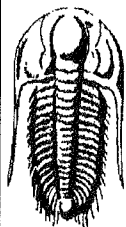
Tool Information

Drill Pipe:	Length: 3654.00 ft	Diameter: 3.80 inches	Volume: 51.26 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 51.87 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	3770.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:
hit bridge 15' off bottom - opened tool and slid through

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3755.00	
Hydraulic tool	5.00			3760.00	
Packer	5.00			3765.00	20.00 Bottom Of Top Packer
Packer	5.00			3770.00	
Stubb	1.00			3771.00	
Perforations	1.00			3772.00	
Recorder	0.00	8018	Inside	3772.00	
Recorder	0.00	8371	Outside	3772.00	
Blank Spacing	62.00			3834.00	
Perforations	3.00			3837.00	
Bullnose	3.00			3840.00	70.00 Bottom Packers & Anchor

Total Tool Length: 90.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Drilling Oil

Sutor #9

PO Box 550

Hays, Ks

67601

ATTN: Terry Flesker

30 8 26 Sheridan Ks

Job Ticket: 33137

DST#: 2

Test Start: 2008.10.11 @ 17:37:08

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 62.00 sec/qt

Water Loss: 7.93 in³

Resistivity: ohm.m

Salinity: 800.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	SOCM 10%O, 90%M	0.148
105.00	MUD w/ scum O M100%	0.617

Total Length: 135.00 ft

Total Volume: 0.765 bbl

Num Fluid Samples: 0

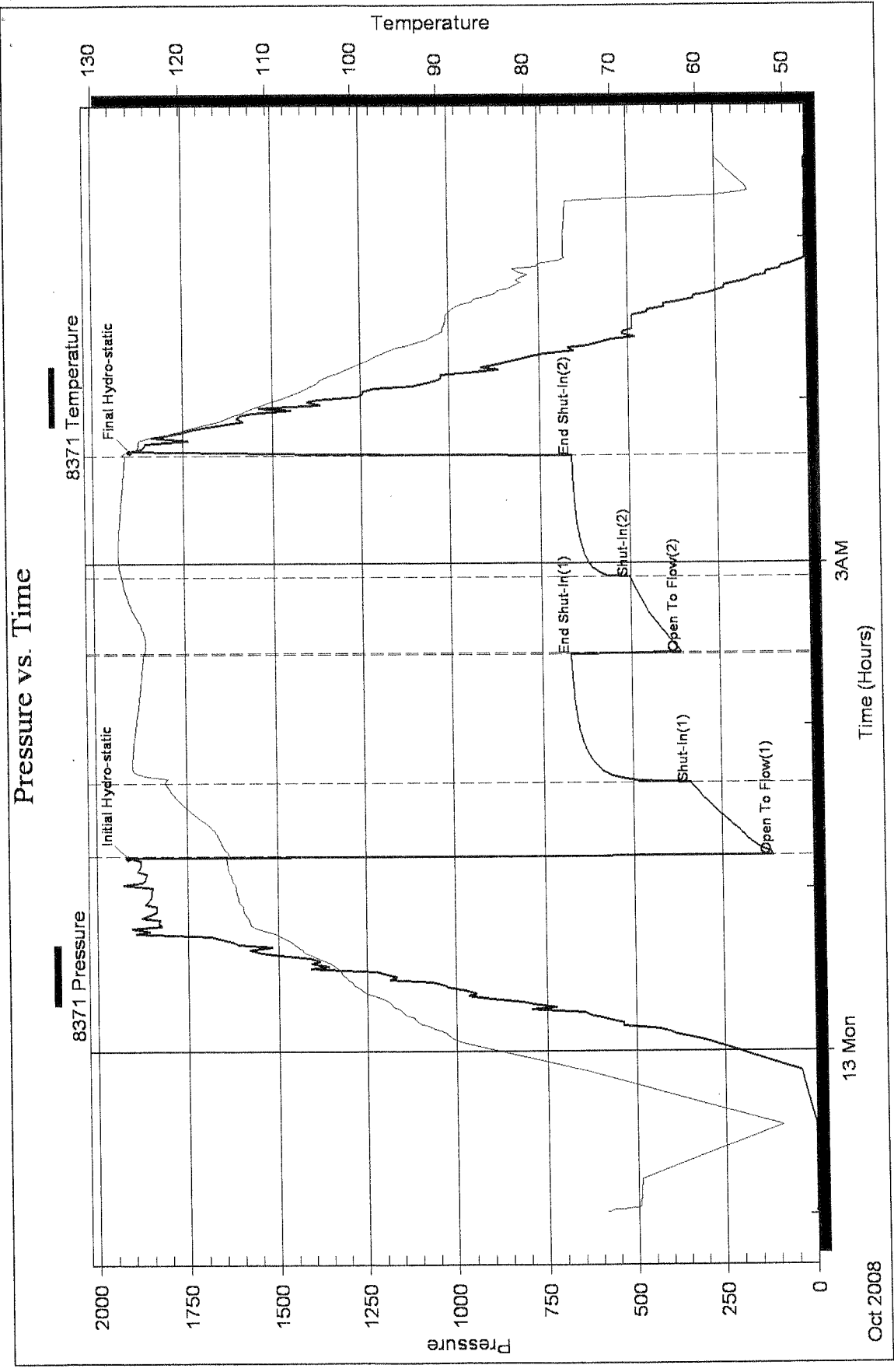
Num Gas Bombs: 0

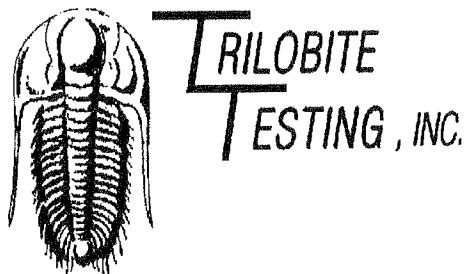
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Dreiling Oil**

PO Box 550
Hays, Ks
67601

ATTN: Terry Piesker

30 8 26 Sheridan Ks

Sutor #9

Start Date: 2008.10.12 @ 23:00:45

End Date: 2008.10.13 @ 05:29:39

Job Ticket #: 33138 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Dreiling Oil

Sutor #9

30 8 26 Sheridan Ks

DST # 3

LKC "I-K"

2008.10.12



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Drilling Oil

PO Box 550
Hays, Ks
67601
ATTN: Terry Flesker

Sutor #9

30 8 26 Sheridan Ks

Job Ticket: 33138

DST#: 3

Test Start: 2008.10.12 @ 23:00:45

GENERAL INFORMATION:

Formation: **LKC "I-K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:11:40

Time Test Ended: 05:29:39

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Interval: **3803.00 ft (KB) To 3951.00 ft (KB) (TVD)**

Total Depth: 3951.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2528.00 ft (KB)

2523.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8371

Outside

Press@RunDepth: 502.62 psig @ 3809.00 ft (KB)

Start Date: 2008.10.12

End Date:

2008.10.13

Start Time: 23:00:45

End Time:

05:29:39

Capacity: 7000.00 psig

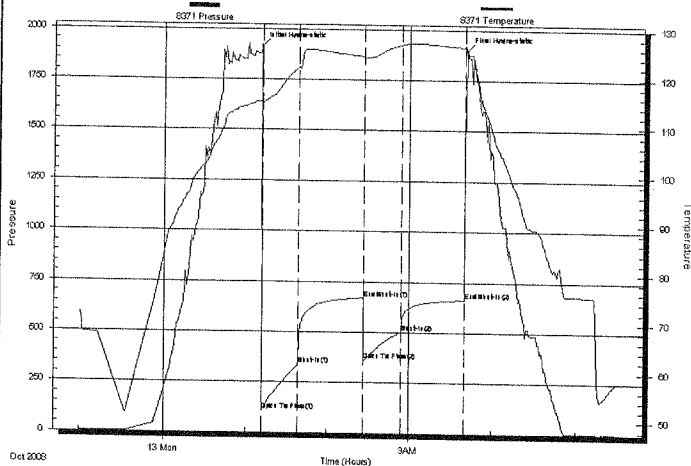
Last Calib.: 2008.10.13

Time On Btm: 2008.10.13 @ 01:11:10

Time Off Btm: 2008.10.13 @ 03:41:09

TEST COMMENT: IFP - BOB 3 min.
ISI - no blow back
FFP - BOB 5 min.
FSI - no blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1914.13	115.42	Initial Hydro-static
1	109.35	114.81	Open To Flow (1)
28	338.26	122.20	Shut-In(1)
75	669.73	124.50	End Shut-In(1)
76	361.39	124.34	Open To Flow (2)
104	502.62	126.90	Shut-In(2)
149	661.92	126.41	End Shut-In(2)
150	1897.13	126.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
620.00	MW 90%W, 10%M	7.57
420.00	MUD 100%	5.89

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Drilling Oil

Sutor #9

PO Box 550

30 8 26 Sheridan Ks

Hays, Ks

Job Ticket: 33138

DST#: 3

67601

Test Start: 2008.10.12 @ 23:00:45

ATTN: Terry Pesker

Tool Information

Drill Pipe: Length: 3663.00 ft Diameter: 3.80 inches Volume: 51.38 bbl
Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl
Drill Collar: Length: 124.00 ft Diameter: 2.25 inches Volume: 0.61 bbl
Total Volume: 51.99 bbl

Tool Weight: 2500.00 lb

Weight set on Packer: 30000.00 lb

Weight to Pull Loose: 75000.00 lb

Tool Chased 0.00 ft

String Weight: Initial 45000.00 lb

Final 50000.00 lb

Drill Pipe Above KB: 4.00 ft

Depth to Top Packer: 3803.00 ft

Depth to Bottom Packer: ft

Interval between Packers: 148.00 ft

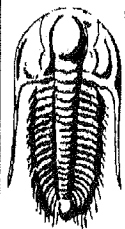
Tool Length: 168.00 ft

Number of Packers: 2 Diameter: 6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3788.00	
Hydraulic tool	5.00			3793.00	
Packer	5.00			3798.00	20.00 Bottom Of Top Packer
Packer	5.00			3803.00	
Stubb	1.00			3804.00	
Perforations	5.00			3809.00	
Recorder	0.00	8018	Inside	3809.00	
Recorder	0.00	8371	Outside	3809.00	
Blank Spacing	124.00			3933.00	
Perforations	15.00			3948.00	
Bullnose	3.00			3951.00	148.00 Bottom Packers & Anchor

Total Tool Length: 168.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Drilling Oil

Sutor #9

PO Box 550

Hays, Ks

67601

ATTN: Terry Plesker

30 8 26 Sheridan Ks

Job Ticket: 33138

DST#: 3

Test Start: 2008.10.12 @ 23:00:45

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 8.75 in³

Resistivity: ohm.m

Salinity: 1800.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbbl

psig

Oil API:

deg API

Water Salinity:

60000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
620.00	MW 90%W, 10%M	7.567
420.00	MUD 100%	5.891

Total Length: 1040.00 ft

Total Volume: 13.458 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

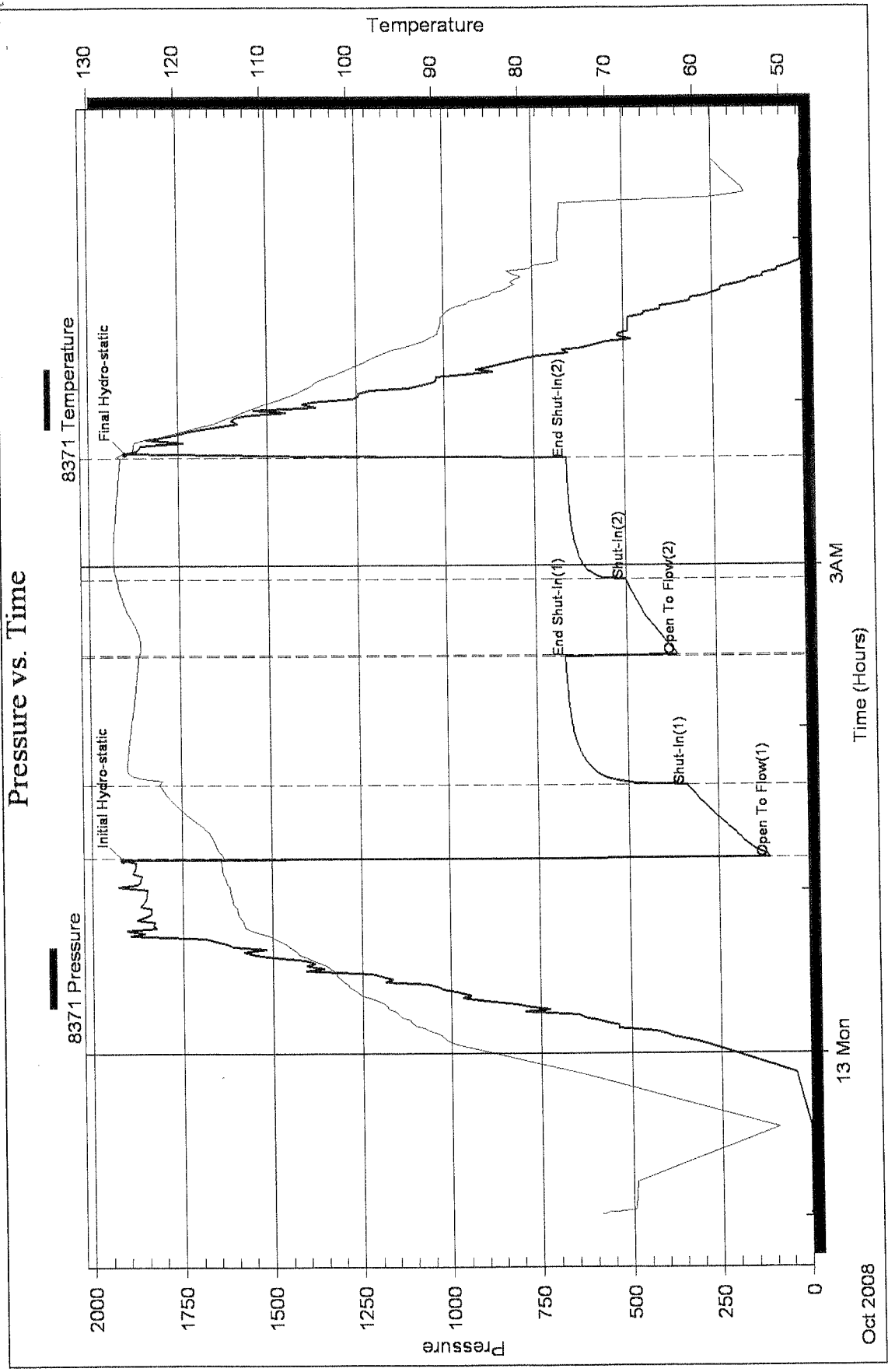
Serial #:

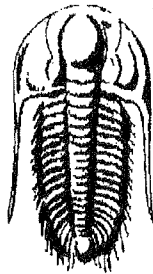
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Dreiling Oil**

PO Box 550
Hays, Ks
67601

ATTN: Terry Piesker

30 8 26 Sheridan Ks

Sutor #9

Start Date: 2008.10.13 @ 05:40:22

End Date: 2008.10.13 @ 11:44:16

Job Ticket #: 33139

DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Dreiling Oil

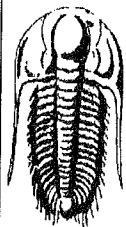
Sutor #9

30 8 26 Sheridan Ks

DST # 4

LKC "F-G"

2008.10.13



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Drilling Oil

PO Box 550
Hays, Ks
67601
ATTN: Terry Pesker

Sutor #9

30 8 26 Sheridan Ks

Job Ticket: 33139

DST#: 4

Test Start: 2008.10.13 @ 05:40:22

GENERAL INFORMATION:

Formation: **LKC "F-G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:14:17

Time Test Ended: 11:44:16

Test Type: Conventional Straddle

Tester: Brian Fairbank

Unit No: 41

Interval: **3724.00 ft (KB) To 3770.00 ft (KB) (TVD)**

Total Depth: 3951.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2528.00 ft (KB)

2523.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8018

Inside

Press@RunDepth: 297.97 psig @ 3730.00 ft (KB)

Start Date: 2008.10.13

End Date:

2008.10.13

Capacity: 7000.00 psig

Start Time:

05:40:22

End Time:

11:44:16

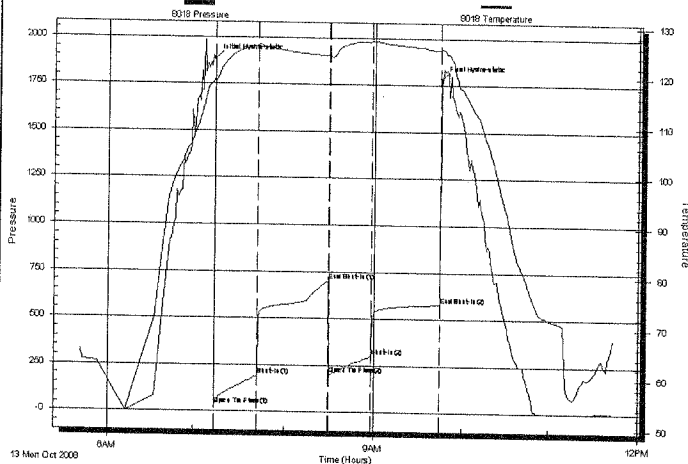
Last Calib.: 2008.10.13

Time On Btm: 2008.10.13 @ 07:13:47

Time Off Btm: 2008.10.13 @ 09:45:17

TEST COMMENT: IFP - BOB 7 min.
ISI - no blow back
FFP - BOB 12 min
FSI - no blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1884.07	119.39	Initial Hydro-static
1	33.33	119.03	Open To Flow (1)
29	190.21	126.14	Shut-In (1)
76	700.34	124.17	End Shut-In (1)
76	203.03	123.96	Open To Flow (2)
104	297.97	127.03	Shut-In (2)
151	578.54	125.32	End Shut-In (2)
152	1784.41	125.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
610.00	MW 90%W, 10%M	7.43

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Drilling Oil

Sutor #9

PO Box 550

30 8 26 Sheridan Ks

Hays, Ks

Job Ticket: 33139

DST#: 4

67601

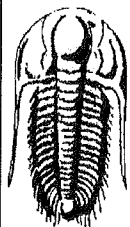
Test Start: 2008.10.13 @ 05:40:22

ATTN: Terry Plesker

Tool Information

Drill Pipe:	Length:	3593.00 ft	Diameter:	3.80 inches	Volume:	50.40 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length:	124.00 ft	Diameter:	2.25 inches	Volume:	0.61 bbl	Weight to Pull Loose:	70000.00 lb
					Total Volume:	51.01 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		13.00 ft					String Weight: Initial	45000.00 lb
Depth to Top Packer:		3724.00 ft					Final	50000.00 lb
Depth to Bottom Packer:		3770.01 ft						
Interval between Packers:		46.01 ft						
Tool Length:		251.01 ft						
Number of Packers:		3	Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3709.00	
Hydraulic tool	5.00			3714.00	
Packer	5.00			3719.00	20.00 Bottom Of Top Packer
Packer	5.00			3724.00	
Stubb	1.00			3725.00	
Perforations	5.00			3730.00	
Recorder	0.00	8018	Inside	3730.00	
Blank Spacing	31.00			3761.00	
Perforations	4.00			3765.00	
Recorder	0.01	13548		3765.01	
Blank Off Sub	1.00			3766.01	
Blank Spacing	4.00			3770.01	46.01 Tool Interval
Packer	5.00			3775.01	
Perforations	25.00			3800.01	
Recorder	0.00	8371	Below	3800.01	
Blank Spacing	155.00			3955.01	185.00 Bottom Packers & Anchor
Total Tool Length:		251.01			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Drilling Oil

Sutor #9

PO Box 550

30 8 26 Sheridan Ks

Hays, Ks

Job Ticket: 33139

DST#: 4

67601

ATTN: Terry Flesker

Test Start: 2008.10.13 @ 05:40:22

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 4.00 lb/gal

Cushion Length:

ft

Water Salinity:

55000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
610.00	MMV 90%W, 10%M	7.427

Total Length: 610.00 ft

Total Volume: 7.427 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .166@60F = 55000ppm

Pressure vs. Time

