

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

13-8-2600

SIDE ONE

State Geological Survey

Compt. _____

WICHITA BRANCH

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run xxx.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	<u>6114</u>	EXPIRATION DATE	<u>6-30-84</u>
OPERATOR	<u>Don E. Pratt</u>	API NO.	<u>15-179-20,693</u>
ADDRESS	<u>P.O. Box 370</u>	COUNTY	<u>Sheridan</u>
	<u>Hays, KS 67601</u>	FIELD	_____
** CONTACT PERSON	<u>Susie Ubert</u>	PROD. FORMATION	_____
PHONE	<u>913-625-3446</u>		_____ Indicate if new pay.
PURCHASER	<u>None---Dry hole</u>	LEASE	<u>Pratt-Davis</u>
ADDRESS	_____	WELL NO.	<u>1-13</u>
	_____	WELL LOCATION	<u>SW SW NW</u>
DRILLING CONTRACTOR	<u>Murfin Drilling Co.,</u>	2970 Ft. from	<u>S</u> Line and
ADDRESS	<u>250 N. Water, Suite 300</u>	330 Ft. from	<u>W</u> Line of (E)
	<u>Wichita, KS 67202</u>	the <u>NW</u> (Qtr.)	<u>SEC 13 TWP 8S RGE 26W(W).</u>
PLUGGING CONTRACTOR	<u>Murfin Drilling Co.,</u>	WELL PLAT	
ADDRESS	<u>same as above.</u>	(Office Use Only)	
	_____	KCC <input checked="" type="checkbox"/>	
	_____	KGS <input checked="" type="checkbox"/>	
	_____	SWD/REP _____	
	_____	PLG. _____	
	_____	NGPA _____	

TOTAL DEPTH 3875' PBTD _____

SPUD DATE 7-25-83 DATE COMPLETED 7-30-83

ELEV: GR 2406 DF 2408 KB 2411

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 207' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____ Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO
OPERATOR

Don E. Pratt

LEASE NAME Pratt-Davis

SEC 13 TWP 8S RGE 26W

(E)
(W)

WELL NO 1-13

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>Shale & Sand----- 1669'</p> <p>Cedar Hills Sands----- 1825'</p> <p>Shale----- 2067'</p> <p>Anhydrite----- 2101'</p> <p>Shale----- 2210'</p> <p>Shale & Lime----- 3722'</p> <p>Lime----- 3760'</p> <p>Shale & Lime (RTD)----- 3875'</p> <p>DST#1., 3632-99 60-30-60-30 rec. 186' mud Flow Pressures: 10-73-83-104# BHP: 1098-1108 pounds</p> <p>DST#2., 3696-3722--30-30 Rec. 5' mud Flow Pressures: 20-20 #'s BHP: 838 pounds.,</p> <p>If additional space is needed use Page 2</p>			<p>Anhydrite-----2067 + 344</p> <p>Heebner-----3599 -1016</p> <p>KC -----3640 -1229</p> <p>KCBase-----3866 -1455</p> <p>Total Depth---3875 -1464</p>	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface est.,	12 3/4	8 5/8	20#	207'	CQS	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD