

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

14-8-26W. Compt.

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

State Geological Survey WICHITA BRANCH

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6-30-84

OPERATOR Don E. Pratt API NO. 15-179-20,685

ADDRESS P.O. Box 370 COUNTY Sheridan

Hays, KS 67601 FIELD

** CONTACT PERSON Susie Ubert PROD. FORMATION LKC PHONE 913-625-3446 Indicate if new pay.

PURCHASER Koch Oil Co., LEASE Davis Heirs

ADDRESS Wichita, KS 67202 WELL NO. 1-14

DRILLING Contractor Murfin Drilling Co., 990 Ft. from N Line and

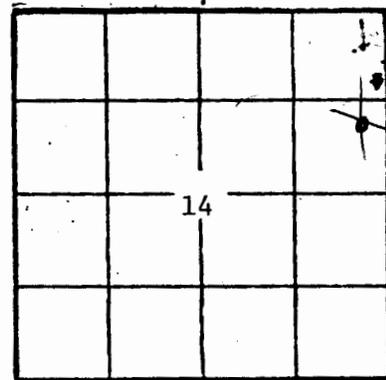
CONTRACTOR ADDRESS 250 N. Water, Suite 300 330 Ft. from E Line of (E)

Wichita, KS 67202 the NE (Qtr.) SEC 14 TWP 8S RGE 26W (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC KGS SWD/REP PLG. NGPA

TOTAL DEPTH LTD 3974 PBD

SPUD DATE 7-13-83 DATE COMPLETED 7-19-83

ELEV: GR 2422 DF 2425 KB 2427

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 207' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
SGA-1500 gal., 15%	3728-34

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-3-83	surab	
Estimated Production-L.P.	Gas	Water
15		50%
Composition of gas vented		Gas-oil ratio
Perforations		

Side TWO

OPERATOR

Don E. Pratt

LEASE NAME

Davis Heirs

SEC 14

TWP 8S

RGE 26W

(E)
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>Top Soil----- 50'</p> <p>Surface Clay & shale 207'</p> <p>shale & sand 1682'</p> <p>Sand (Cedar hills) 1780'</p> <p>Sand 1826'</p> <p>Shale 2081'</p> <p>Anhydrite 2115'</p> <p>Shale 2515'</p> <p>Shale & lime 3830'</p> <p>Lime RTD 3915'</p> <p>DST#1., 3710-40--30-30-60-30</p> <p>Rec. 440' GO 129' OCM</p> <p>IBHP: 1093</p> <p>FBHP: 963</p> <p>FP: 60-151 151-252</p> <p>DST#2., 3757-3830--30-30</p> <p>Rec. 65' OSM</p> <p>BHP: 1007</p> <p>FP: 45-71</p> <p>If additional space is needed use Page 2</p>			<p>Topeka----3454</p> <p>Heebner---3617</p> <p>Lans.KC---3660</p> <p>RTD-----3915</p> <p>LTD-----3974</p>	<p>-1027</p> <p>-1190</p> <p>-1233</p> <p>-1488</p> <p>-1487</p>

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	25#	207	COS Class 4	150	
Production	7/78"	4 1/2"	10.5#	3913	Halliburton AF	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 SPF	SDJ	3728-34
Size	Setting depth	Parker set at			
2" EUE	3840'				