

Ind. 11

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey

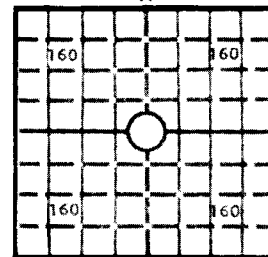
API No. 15 \_\_\_\_\_ County \_\_\_\_\_ Number \_\_\_\_\_ WICHITA BRANCH

S. 21 T. 8 S. R. 26 W. <sup>E</sup> W

Loc. W/2 W/2 NW/4

County Sheridan

640 Acres  
N



Elev.: Gr. 2428

DF 2430 KB 2433

Operator  
Don E. Pratt

Address  
P.O. Box 370 Hays, KS 67601

Well No. 1-21 Lease Name Arvilla "B" #1-21

Footage Location  
feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor Murfin Drilling Co. Geologist Stanton Cox

Spud Date 7-9-81 Date Completed 7-16-81 Total Depth 3875 P.B.T.D. \_\_\_\_\_

Directional Deviation \_\_\_\_\_ Oil and/or Gas Purchaser Temp. abandoned.,

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8	20#	188'	cqs	140	
oil string		4½"	14#	3874'	cqs	150sks.,	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3788-3794
			4		3808-3814

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
7-27--1000 gals 5% mud acid.,	
7-28-81-3000 gals 15% mud acid	
7-31-81-1000 gals 5% mud acid.,	

INITIAL PRODUCTION

Date of first production  
Temp. abandoned.,

Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				
Producing interval (s)				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Don E. Pratt DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Temp. abandoned.,

Well No. 1-21 Lease Name Arbilla B #1-21

S 21 T 8s R 26w<sup>E</sup>

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
As per copy of drillers log, elec. log, geological report enclosed.,				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	BY <u>DOM E. PRATT</u>
	<u><i>Susie Ubert</i></u> Signature <u>SUSIE UBERT</u>
	<u>OFFICE MGR.,</u> Title
	<u>8-15-81</u> Date

HLZLS  
57274

WELL LOG

State Geological Survey  
WICHITA BRANCH

*Did*

COMPANY Don E. Pratt

SEC. 21 T. 8S R. 26W  
LOC. 1320' FSL & 440' FWL NW/2

FARM Arvilla "B" NO. 1-21

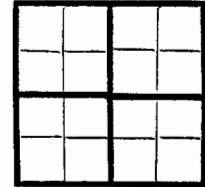
RIG. NO. 21

TOTAL DEPTH 3875'

COUNTY Sheridan  
KANSAS

COMM. 7-9-81

COMP. 7-16-81



CONTRACTOR Murfin Drilling Company

CASING

20	10	
15	8	-5/8" @188' w/140 sx Common Quickset
12	6	
13	5	
	4 1/2	@ 3874' w/150 sx Comm, 2% CC, 8% Salt

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Clay	60'
Shale	189
Shale & Sand	2060
Shale	2760
Sand & Shale	2915
Lime & Shale	3075
Lime	3200
Lime & Shale	3570
Lime	3655
Lime & Shale	3767
Lime	3826
Lime & Shale	RTD 3875

RECEIVED  
STATE CORPORATION COMMISSION

AUG 14 1981

CONSERVATION DIVISION  
Wichita, Kansas