

PT

State Geological Survey
AFFIDAVIT AND COMPLETION FORM WICHITA BRANCH

22-8-AC-26W

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OMO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Oxford Exploration Company API NO. 15-179-20,596ADDRESS 1550 Denver Club Building COUNTY SheridanDenver, CO 80202 FIELD Studley**CONTACT PERSON David E. Park, Jr. LEASE RobbenPHONE (303) 572-3821PURCHASER Champlain Petroleum WELL NO. 22-113ADDRESS 5301 Camp Bowie Boulevard WELL LOCATION SW NE SWFort Worth, TX 76107 1650 Ft. from south Line andDRILLING CONTRACTOR Murfin Drilling Company 1650 Ft. from west Line ofADDRESS 617 Union Center the SW $\frac{1}{4}$ SEC. 22 TWP. 8s RGE. 26WWichita, KS 67202PLUGGING CONTRACTOR WELL PLATADDRESS (Partial) or (Full) Section - Please indicate.TOTAL DEPTH 3890 PBDT 3720SPUD DATE May 31, 1981 DATE COMPLETED 6-6-81ELEV: GR 2469 DF KB 2474DRILLED WITH (Rotary) (ROTARY) (Rotary) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/(Old) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$	8 5/8	24	209	Common	170	
Production	7 7/8	4 $\frac{1}{2}$	9.5	3889	Common	25	
					50-50 Pozmix	125	2% gel, 18% salt 75% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			10	Jet gun	3836-38
TUBING RECORD			10	jet gun	3816-18
Size	Setting depth	Packer set at	10	jet gun	3681-85
			10	jet gun	3696-98

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons, 15% MCA	3836-38, 3816-18
600 gallons 15% MCA, 200 gallons 15% MCA, 200 gals 15% w/poly sol	3681-85, 3696-98
dump sand to cover bottom perfs squeeze top perfs with 100 sacks cement	

TEST DATE:

PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
January 2, 1982	pumping	
DATE OF PRODUCTION PER 24 HOURS	Oil bbls	Gas bbls
	1	0
Disposition of gas (vented, used on lease or sold)	Producing interval (ft.)	CFPS
	3816-18, 3836-38	

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
DEC 17 1981
CONSERVATION DIVISION
Wichita, Kansas

22-8-26W 57287

Name of lowest fresh water producing stratum _____
Estimated height of cement behind pipe 725Depth 550

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 3664-3713			Anhydrite	2094
15-30-45-90			Heebner	3608
Rec. 55' gassy oil			Toronto	3628
15' OCM (45% oil, 55% mud)			LKC	3646
IHP 1886 IF 51-51 ISIP 950			BKC	3860
FHP 1835 FF 61-71 FSIP 961				
Dst #2 3787-3845				
25-50				
Rec. 65' mud with oil spots				
IHP 2000 IF 91-91 ISIP 551				
FHP 1989 FF none FSIP none				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS,David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:THAT HE IS President OF ~~XXXX~~ Oxford Exploration Company
OPERATOR OF THE Robben LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 22-113 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 6th DAY OF June 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David E. ParkSUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF December 19 81

NOTARY PUBLIC

E. Miller
1550 Denver Club Bldg
Denver, Col. 80202MY COMMISSION EXPIRES: January 1, 1982

WELL LOG

State Geological Survey
WICHITA BRANCH

COMPANY Oxford Exploration

SEC. 22 T. 8S R. 26W
LOC. SW NE SW

FARM Robben NO. 22-113

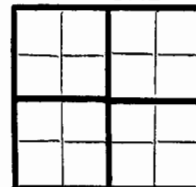
RIG. NO. 21

TOTAL DEPTH 3890'

COMM. 5-30-81

COMP. 6-7-81

COUNTY Sheridan
KANSAS



CONTRACTOR Murfin Drilling Company

CASING

20	10	
15	8-5/8" csg. set @ 209' w/170 sx. Common 3% CG	ELEVATION
12	4 1/2" csg. set @ 3889' w/25 sx. Common & 125 sx. 50-50 Posmix, 2% gel, 18%	
13	5 salt, 75% CFR-2	PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

40'	surface soil
65'	sand, stone & ocra
100'	shale (blue)
2094'	sand & shale
2131'	anhydrite
2280'	shale
3695'	shale & lime
3890'	lime & RTD

RECEIVED
STATE CORPORATION COMMISSION

JUN 24 1981

CONSERVATION DIVISION
Wichita, Kansas