

22-8-26 W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: License # .....6114.....  
Name ...Don E. Pratt.....  
Address ...P.O. Box 370.....  
.....Hays, KS. 67601.....  
City/State/Zip .....

Purchaser.....Dry hole.....  
.....

Operator Contact Person Don E. Pratt.....  
Phone 913-625-3446.....

Contractor: License # .....6033.....  
Name ...Murfin Drilling Co.....

Wellsite Geologist J.R. Green.....  
Phone.....913-625-9023.....

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
  
☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date .....Old Total Depth.....

## WELL HISTORY

## Drilling Method:

x ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-24-85.....9-27-85.....9-27-85.....  
Spud Date Date Reached TD Completion Date  
3642'.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....206 feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....179-20,833.....

County.....Sheridan.....  
440' location ☐ East  
NE... NE... NW... Sec. 22. Twp. 8... Rge. 26... ☒ West

..... Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

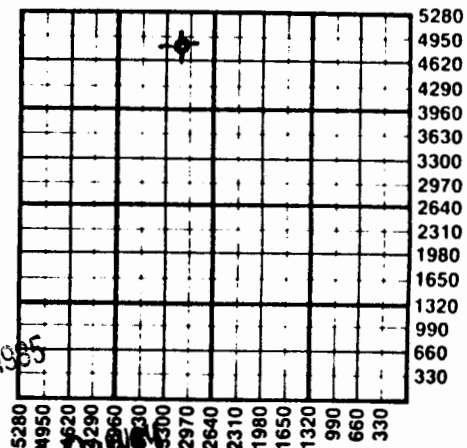
Lease Name...C. Robben "B".....Well #...1-22

Field Name.....

Producing Formation....dry hole.....

Elevation: Ground....2407.....KB....2412.....

## Section Plat



NOV 04 1985

Cub Geological Survey

## WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal  
Dewater # ..... ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☒ Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge ☐ East ☐ West

☒ Other (explain). Solomon Creek--Don E. Pratt  
Hays, KS 67601  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name .....Don E. Pratt..... Lease Name.....C. Robben B.....Well #...1-22

Sec...22.... Twp...8S.... Rge...26W..... ☐ East ☒ West County.....Sheridan.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No

Formation Description  
☐ Log ☒ Sample

| Name        | Top   | Bottom |
|-------------|-------|--------|
| Topeka      | 3351' | - 930  |
| Heebner     | 3558  | -1146  |
| Toronto     | 3577  | -1165  |
| Lansing KC  | 3597  | -1185  |
| Total Depth | 3642  | -1230  |

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Surface           | 12 1/2"           | 8.5/8"                    | 206'           | 206'          | 60/40poz       | 160         | 2%gel 3%CC                 |

PERFORATION RECORD

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---------------------------------------------|--------------------------------------------------------------------------------|-------|
|                |                                             |                                                                                |       |
|                |                                             |                                                                                |       |
|                |                                             |                                                                                |       |
|                |                                             |                                                                                |       |

|                          |                  |        |           |           |                                                          |
|--------------------------|------------------|--------|-----------|-----------|----------------------------------------------------------|
| TUBING RECORD            | Size             | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First Production | Producing Method |        |           |           |                                                          |

# WELL LOG

COMPANY Don E. Pratt  
 P.O. Box 370  
 Hays, KS 67601  
 FARM C. Robben "B" NO. 1-22 ✓  
 SEC. 22 T. 8S R. 26W  
 LOC. NE NE NW  
 RID. NO. 24  
 TOTAL DEPTH 3642'  
 CONN. 09-24-85 COMP. 09-27-85  
 COUNTY Sheridan  
 KANSAS  
 CONTRACTOR Murfin Drilling Company  
 250 N. Water, Suite 300  
 Wichita, Kansas 67202  
 CASING  
 20 10  
 15 5 -5/8" set @ 206' w/160 sx 60/40 Poz, 3% CE. ELEVATION  
 10 5  
 5 5  
 PRODUCTION

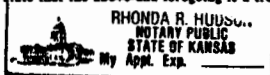
FIGURES INDICATE BOTTOM OF FORMATIONS

|                    |       |
|--------------------|-------|
| Surface Sand       | 65'   |
| Shale              | 206'  |
| Shale & Sand       | 2044' |
| Anhydrite          | 2078' |
| Shale & Shells     | 2080' |
| Shale              | 2465' |
| Shale & Shells     | 3175' |
| Shale & Lime (RTD) | 3642' |

NOV 04 1985

State Geological Survey  
WICHITA BRANCH

State of KANSAS  
 County of SEDGWICK  
 I, Robert A. Ramseyer, Jr. of the Murfin Drilling Company  
 upon oath state that the above and foregoing is a true and correct copy of the log of the C. Robben "B" #1-22 well.



Subscribed and sworn to before me this 4th day of October 1985

My Commission Expires: 11-18-87

Robert A. Ramseyer, Jr., Agent for Operator

Rhonda R. Hudson  
 NOTARY PUBLIC  
 Rhonda R. Hudson

DP28

STATE GEOLOGICAL SURVEY

NOV 7

CONSTRUCTION DIVISION  
Wichita, Kansas