

State Geological Survey
WICHITA, BRANCH
KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

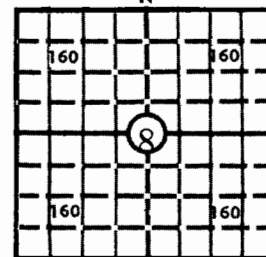
API No. 15 — 179 — 20,359
County Number

S. 22 T. 8 R. 26 ^N_W

Loc. C NW SW

County Sheridan

640 Acres
N



Elev.: Gr. 2424

DF 2426 KB 2429

Operator
Chief Drilling Co. & Bill J. Porter

Address Suite 905 Century Plaza
Wichita, Kansas 67202

Well No. #1 Lease Name Schaffer

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor
Chief drilling Co.

Geologist
Don Strong

Spud Date
7/29/73

Total Depth
3800'

P.B.T.D.

Date Completed
8/6/73

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"	28 Lb.	220'	common quick set	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-
mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation
Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody
is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas
66044.

Operator
Chief Drilling Co., Inc. & Bill J. Porter

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Schaffer

Dry Hole

S 22 T 8 R 26W^E_W

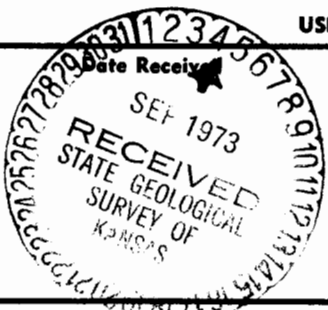
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			FORMATION	TOPS
DST #1 3620-3640' Open 45" Rec. 120' mud IBHP: 990#/30" FBHP: 852#/30" FP: 40-50#			Anhydrite	2040
			Base Anhy.	2086
			Heebner	3560
			Lansing	3599
			R.T.D.	3800
DST #2 3619-3660' Open 45" Weak blow Rec. 10' mud w/few spots of oil IBHP: 905#/30" FBHP: 660#/30" FP: 30-40"				
DST #3 3660-3692' Open 2 Hours Rec. 50' oil 80' oil cut mud 360' muddy water w/slight show of oil IBHP: 880#/30" FBHP: 810#/45" FP: 35-255#				
DST #4 3740-3775' Open 45" Rec. 2' mud All pressures 0				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



Jim Robinson
Signature

Vice President

Title

August 8, 1973

Date

57291