

TYPE

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8684 EXPIRATION DATE July 1, 1984

OPERATOR HOUSTON HYDROLANCE INTERNATIONAL, INC. API NO. 15-179-20,692

ADDRESS P. O. Box 3723 COUNTY Sheridan

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION _____

PHONE 1-800-531-3640

PURCHASER _____ LEASE D. H. Pratt

ADDRESS _____ WELL NO. 1

WELL LOCATION SW NW SW

DRILLING DNB DRILLING, INC. 1650 Ft. from South Line and

CONTRACTOR 535 North Oliver 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67208 the (Qtr.) SEC 26 TWP 8 RGE 26W.

PLUGGING DNB DRILLING, INC. WELL PLAT

CONTRACTOR 535 North Oliver (Office Use Only)

ADDRESS Wichita, Kansas 67208 KCC _____

TOTAL DEPTH 3955' PBTD 0 KGS ☒

SPUD DATE 08/04/83 DATE COMPLETED 08/11/83 SWD/REP _____

ELEV: GR 2528 DF _____ KB 2532 PLG. _____

DRILLED WITH (CABLE) (ROTARY) (MIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 330' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Petroleum Consultant)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of AUGUST, 1983.

MY COMMISSION EXPIRES: 2/06/85

(NOTARY PUBLIC)

** The person who can be reached by phone regarding any question concerning this information.

RECEIVED

AUG 20 1983

CONSERVATION DIVISION
WICHITA, KANSAS

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Hole & Shale	0'	332'	Anhydrite	2152'
Shale	332'	1385'	Heebner Shale	3652'
Shale & Sand	1385'	2153'	Lansing Limestone	3692'
Anhydrite	2153'	2188'	Base Kansas City	3909'
Shale	2188'	2410'	T. D.	3955'
Shale & Limestone	2410'	3285'		
Limestone & Shale	3285'	3955'		

Ran Welox Gamma Guard Sidewall Neutron Log from 3955' to 300'.

DST #1: Interval - 3707'-3730', Formation - Lansing, Time - 30/60/30/60 minutes.
IH - 1788 PSI, FH - 1772 PSI, IF - 16/32 PSI, ISIP - 659 PSI, FSI - 627 PSI
Recovered 101' mud with oil specks.

DST #2: Interval - 3746'-3770', Formation - Lansing, Time - 30/30/30/30 minutes,
IH - 1772 PSI, FH - 1772 PSI, IF - 32/32 PSI, ISIP - 32 PSI, FF - 32/32 PSI,
FSIP - 32 PSI. Recovered 2' of drilling mud.

DST #3: Interval - 3792'-3830', Formation - Lansing, Time - 30/30/30/30 minutes,
IH - 1852 PSI, FH - 1820 PSI, IF - 32/32 PSI, ISIP - 65 PSI, FF - 32/113 PSI,
FSIP - 307 PSI. Recovered 85' mud.

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	330'	60/40 Poz	250	2% gel + 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity
Estimated Production - I.P.		Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls. CFPB
Separation of gas (vented, used on lease or sold)				Perforations	